	IVED		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	<u> </u>	
	GAS	<u> </u>	
OPERATOR			

DISTRIBUTION SANTA FE	REQUEST FO	SERVATION COMMISSION OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
FILE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA		AS
U.S.G.S.	AUTHORIZATION TO TRAIN	STORT OIL ARD RATORILE O	
TRANSPORTER OIL			
GAS			
PRORATION OFFICE	· · · · · · · · · · · · · · · · · · ·		
Operator ARCO Oil and Gas	Company -		
	ntic Richfield Company		
Address p. 0. Box 1710,	Hobbs, New Mexico 88240		
Reason(s) for filing (Check proper box)		Other (Please explain) Change in Operate	or Name
New Well	Change in Transporter of: Oil Dry Gas	effective: 4-1-	
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condensa	├ ─ 	
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AND I	EASE Well No Book Name	, Including Formation	Kind of Lease
Lease Name		t YAtes GAS	State, Federal or Fee Federal
Location			
Unit Letter G : 1981	Feet From The Nonth Line	and 1980 Feet From	The <u>East</u>
			LeA County
Line of Section 6 , Tow	mship 255 Range 31	E NMPM,	200
Name of Authorized Transporter of Oil	OF OIL AND NATURAL GAS	Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent).
El PASO NATURAL GA	< COMPANY	P.O. 1384 JAI N.M.	88252
If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected? Wh	en ZNKNOWN
give location of tanks.		yes	ZN KNOW N
If this production is commingled with	th that from any other lease or pool, g	ive commingling order number:	
As the promoters of Samuel			
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic	Oil Well Gas Well		
Designate Type of Completic Date Spudded No Change	on - (X) Oil Well Gas Well	New Well Workover Deepen	
Designate Type of Completic	on - (X) Oil Well Gas Well On - (X)	New Well Workover Deepen Total Depth	P.B.T.D. Tubing Depth
Designate Type of Completic Date Spudded No Change	on - (X) Oil Well Gas Well On - (X)	New Well Workover Deepen Total Depth	P.B.T.D.
Designate Type of Completic Date Spudded No Change	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Designate Type of Completic Date Spudded No Change Pool Perforations	on - (X) Oil Well Gas Well On - (X)	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Designate Type of Completic Date Spudded No Change	Oil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	New Well Workover Deepen - - -	P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Completic Date Spudded No Change Pool Perforations	Oil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	New Well Workover Deepen - - -	P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Completic Date Spudded No Change Pool Perforations	Oil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	New Well Workover Deepen - - -	P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load of pth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top allows
Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top allows
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Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be af able for this de Date of Test Tubing Pressure Oil-Bbls.	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Ster recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT It and must be equal to or exceed top allowers lift, etc.) Choke Size Gas-MCF
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Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIANT	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET The recovery of total volume of load of pith or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure OIL CONSERVA	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT It and must be equal to or exceed top allowed to the same of the sa
Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIANT I hereby certify that the rules and	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fer recovery of total volume of load of pith or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT It and must be equal to or exceed top allowers lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION PR 1 AP1070
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(Signature)

(Date)

3-8-79

District Prod. & Drlg. Supt.

well, this form must be accompanied by a tabulation of the deviatests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.