DET-11 en GAS OPERATIONS State of New Mexico Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 RECEIVED Energy, Minerals and Natural Resources Department See Instructions at Bottom of Page 60154 OIL CONSERVATION DIVISION JAN 25 1993 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 SIG V//24 SAG REQUEST FOR ALLOWABLE AND AUTHORIZATION DOT TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-025-11467 Earl R. Bruno Co. Address P.O. Box 590 Midland, Texas 79702 Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of Dry Gas Recompletion Oil Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator P.O. Box 590 Midland, Texas 79702 <u>Earl R. Bruno</u> II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. Pool Name, Including Formation Lease Name State Federal or Fee 052956(E Jalmat Vates Location North Line and Feet From The Feet From The Unit Letter J5S NMPM, County Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) 201 Main Street Ft. Worth, TX. 761 or Dry Gas 💢 Name of Authorized Transporter of Casinghead Gas Ft. Worth, TX. 76102 46asoline Sid Richardson Earbon is gas actually connected? When 7 Twp. Rge. If well produces oil or liquids, Unit I Sec. N/A give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA STANDARDSON CASCLINE CO. - Eff New Well Workover Deepen Plug Back Same Res'v Diff Res'v Oil Well Gas Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **DEPTH SET** CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls Oil - Bhls Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) l'esting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JAN 2 | 1993 is true and complete to the best of my knowledge and belief. Date Approved ___ Orig. Signed by By_ Signature Bruno Prod. Mar Geologist Tide 915/685-0113 Printed Name Title. 11/4/92 FOR RECORD ONLY Telephone No. Date

083

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.