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LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease  
State  Fee

3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name Langlie-Jal Unit
2. Name of Operator Union Texas Petroleum Corporation - Attn: Ken White	8. Farm or Lease Name
3. Address of Operator P.O. Box 2120, Houston, Texas 77252-2120	9. Well No. 52
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or WHDCat Langlie-Mattix(SR Quee)
15. Elevation (Show whether DF, RT, GR, etc.) 3244' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

ABANDONMENT PROCEDURE

- Mix & spot 25 sx cmt plug from 3152' to 3040'. Use Class "H" cmt mixed @ 15.6 ppg & 1.18 cu.ft./sk for this and all other plugs (Class "C" also acceptable)
- PU tbg to 3030'. Displace the hole w/120 bbls of 10 ppg gelled salt brine (25# gel/bbl). Circulate the long way due to csg leaks.
- PU tbg to 1100' (50' below the top of the salt).
- Mix & spot 25 sx balanced cmt plug.
- RIH w/cmt retainer on tbg. Set retainer @ 250'. Objective to sqz csg leaks from 343'-406'.
- Sting into retainer. Establish injection rate & pressure. Hold 500 psi pressure on 7" csg, having 9-5/8" csg open.
- Mix & pump 100 sx Class "H" cmt, displacing 90 sx thru retainer & dumping 10 sx on top of retainer. PU above cmt & reverse tbg clean.
- PU to 50'. Mix & spot 10 sx surface plug.
- ND BOP's. Cut off csg 5' below ground level. Weld on steel plate w/well name, number and location on top of csg. Install dry hole marker. Backfill pits and cellar. RDMO. Remove all production equipment and clean up location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Ken White TITLE Regulatory Permit Coordinator DATE 12/21/88

ORIGINAL SIGNED BY JERRY SEXTON

DEC 28 1988

APPROVED BY DISTRICT I SUPERVISOR TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

**DEC 27 1980**

DEC 27 1980  
NOV 27 1980