

COPIES RECEIVED		
TRIBUTION		
FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name Langlie-Jal Unit
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION		8. Farm or Lease Name
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701		9. Well No. 52
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Langlie-Mattix (Queen)
15. Elevation (Show whether DF, RT, GR, etc.) 2244' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RU and re-entered well.
2. Cleaned out well to 3590'.
3. Logged well to 3574'.
4. Perforated w/2 JSPF- 3402-07'; 3212-14'; 3224-26'; 3234-38'; 3242-44'; 3258'; 3276-80'; 3300-06'; 3310-12'; 3326-30'; 3335-39'; 3348-60'; 3370-73'; 3382-84'; 3393-95'; 3401-04'; 3419-23'; 3438-46'; 3451-65'; 3474-78'; 3484-3508'; 3512-18'; 3522-26'; 3546-52'; 3554-60'; 3566-68' (Total 310 holes).
5. Acidized Seven Rivers Queen formation w/4000 gal. 15% NE HCL.
6. Ran 2 3/8" tubing string, pump and rods.
7. Well ready for production March 8, 1974.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Asst. Dist. Prod. Manager DATE May 29, 1974

APPROVED BY Joe D. Raracy TITLE Asst. Dist. Prod. Manager DATE JUN 18 1974

CONDITIONS OF APPROVAL, IF ANY: