Submit 5 Copies Appropriate District Office P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. MERIDIAN OIL INC. DK 30-025-11469 Address BOX 51810, MIDLAND, TX797101810 Reason(s) for Filing (Check proper box) Other (Please explain) New Well ge in Transporter of: Recompletion Oil ☐ Dry Gas Change in Operator Condensate If change of operator give name and address of previous operator UNION TEXAS PETROLEUM, P.O. BOX 2120, Houston, TX 77252 II. DESCRIPTION OF WELL AND LEASE Kind of Lease Well No. | Pool Name, Including Formation Lease No. State Federal or Fee 8910115870 Langlie Jal Unit 53 Langlie Mattix (SRQ) Location 2080 660 Unit Letter ____L Feet From The Line and _ Feet From The Township 25S Range 37E Lea . NMPM. County Injection III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate X Shell Pipeline Company P.O. Box 2648, Houston, TX 77252 Name of Authorized Transporter of Casinghead Gas X Address (Give address to which approved copy of this form us to be sent) or Dry Gas Sid Richardson Carbon & Car Co. 201 Main Street, Ft. Worth, TX When? If well produces oil or liquids, Unit Rgs. | Is gas actually connected? Twp. give location of tanks. If this production is come ingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Ges Well New Well Workover Deepen | Plug Back | Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE SACKS CEMENT **CASING & TUBING SIZE** DEPTH SET TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Choke Size Casing Pressure **Tubing Pressure** Actual Prod. During Test Water - Bbis. Gas- MCF Oil - Bbls **GAS WELL** Actual Prod. Test - MCF/D Gravity of Condensate Length of Test Bbia. Condensate/MMC Testing Method (pitot, back pr.) Tubing Pressure (Shut-m) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above OOT 28 1991 is true and complete to the best of my knowledge and belief. Date Approved . By ORIGINAL SIGNED BY JERRY SEXTON Signature / DISTRICT I SUPERVISOR Printed Name Title Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multy v completed wells.