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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Intention Type of Lease	State ☒ Fee ☒
5. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR NOTICES OR REPORTS ON WELLS IN A DIFFERENT RESERVOIR.)

WELL ☐ GAS WELL ☐ OTHER- WIW

7. Unit Agreement Name	Langlie Jal <i>2/1/81</i>
8. Farm or Lease Name	

NAME OF OPERATOR
UNION TEXAS PETROLEUM CORPORATION

9. Well No.	69
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ADDRESS OF OPERATOR
1300 WILCO BLDG, MIDLAND, TEXAS 79701

10. Field and Pool, or Widened	Langlie Mattix
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UNIT LETTER N 660 FEET FROM THE S LINE AND 1980 FEET FROM

THE N LINE, SECTION 6 TOWNSHIP 25 RANGE 37E COUNTY

13. Elevation (Show whether OF, RT, GR, etc.)
3207GL

12. County	Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
PERMANENTLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
OTHER <u>Perf. & stimulate add pay</u>			

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUSU install BOP.
2. Release packer run tubing, clean out if necessary.
3. Run GR - CNL CL logs.
4. Perforate casing from staff recommendations.
5. Frac w/8,000 gal oxl acid.
6. Flush w/2% KCL sater - shut in overnight.
7. Pull RBP & packer - re-run injection equipment.
8. Return well to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY <u>Billie Hood</u>	TITLE <u>REGULATORY ANALYST</u>	DATE <u>9-8-81</u>
BY <u>W. H. Hottel</u>	TITLE <u></u>	DATE <u></u>