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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Langlie-Jal Unit
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION	8. Farm or Lease Name
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701	9. Well No. 69
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 25-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3207' GR	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to Water Injection Well.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-26-72 MIRUSU - Ran 2 3/8" internally plastic coated tubing w/Guiberson  
2 3/8" x 7" Uni-Pkr. VI, Set @ 3393' RDSU. Well ready for injection.

Water Injection will begin approximately 5-15-72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>G. M. Dougherty</u>	TITLE <u>Unit Coordinator</u>	DATE <u>May 1, 1972</u>
APPROVED BY <u>Joe D. Roney</u>	TITLE <u>I. Subv.</u>	DATE <u>MAY 3 1972</u>

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MAY 2 1972

OIL CONSERVATION COMM.  
HOEDS, N. H.