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PULL OR ALTER CASING TEST AND CEMENT JOB OTHER CONVERT TO Water Injection Well.  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703.  4-26-72 MIRUSU - Ran 2 3/8" internally plastic coated tubing w/Guiberson 2 3/8" x 7" Uni-Pkr. VI, Set @ 3393' RDSU. Well ready for injection.  Water Injection will begin approximately 5-15-72.	PULL OR ALTER CASTING  OTHER CONVERT TO Water Injection Well.  4-26-72 MIRUSU - Ran 2 3/8" internally plastic coated tubing w/Guiberson 2 3/8" x 7" Uni-Pkr. VI, Set @ 3393' RDSU. Well ready for injection.  Water Injection will begin approximately 5-15-72.	PERFORM REMEDIAL WORK	PLUG AND A	BANDON	REMEDIAL WORK		ALTE	RING CASING
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17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE (163.  4-26-72 MIRUSU - Ran 2 3/8" internally plastic coated tubing w/Guiberson 2 3/8" x 7" Uni-Pkr. VI, Set @ 3393' RDSU. Well ready for injection.  Water Injection will begin approximately 5-15-72.	17. Describe Proposed or Completed Operations (Clearly state all persinent details, and give persinent dates, including estimated date of starting work) SET RULE 1703.  4-26-72 MIRUSU - Ran 2 3/8" internally plastic coated tubing w/Guiberson 2 3/8" x 7" Uni-Pkr. VI, Set @ 3393' RDSU. Well ready for injection.  Water Injection will begin approximately 5-15-72.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNED A. M. Doughort Date May 1, 19  Orig. Signed by Joe D. Row Title Open MAY.	PULL OR ALTER CASING	CHANGE PLA	ANS	CASING TEST AND CEMEN	т JQa []		
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.  4-26-72 MIRUSU - Ran 2 3/8" internally plastic coated tubing w/Guiberson 2 3/8" x 7" Uni-Pkr. VI, Set @ 3393' RDSU. Well ready for injection.  Water Injection will begin approximately 5-15-72.	17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting work) SEE RULE'1603.  4-26-72 MIRUSU - Ran 2 3/8" internally plastic coated tubing w/Guiberson 2 3/8" x 7" Uni-Pkr. VI, Set @ 3393' RDSU. Well ready for injection.  Water Injection will begin approximately 5-15-72.  13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  15. Orig. Signal by Joe D. Roy MAY.	<del></del> _	•		OTHER Conver	t to Water	r Injection	ı Well.
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.  4-26-72 MIRUSU - Ran 2 3/8" internally plastic coated tubing w/Guiberson 2 3/8" x 7" Uni-Pkr. VI, Set @ 3393' RDSU. Well ready for injection.  Water Injection will begin approximately 5-15-72.	17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting work) SEE RULE'1603.  4-26-72 MIRUSU - Ran 2 3/8" internally plastic coated tubing w/Guiberson 2 3/8" x 7" Uni-Pkr. VI, Set @ 3393' RDSU. Well ready for injection.  Water Injection will begin approximately 5-15-72.  13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  15. Orig. Signal by Joe D. Roy MAY.	OTHER	•		•			
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2 3/8" x 7" Uni-Pkr. VI, Set @ 3393' RDSU. Well ready for injection.  Water Injection will begin approximately 5-15-72.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  **STERED A. M. Doughand **THUE Unit Coordinator **DATE May 1, 1972	2 3/8" x 7" Uni-Pkr. VI, Set @ 3393' RDSU. Well ready for injection.  Water Injection will begin approximately 5-15-72.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	work) SEE RULE 1103.					-	•
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13. I hereby certify that the Information above is true and complete to the best of my knowledge and belief.  SIGNED A. M. Doughand PATE May 1, 1972	18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNED APPROVED BY  JOE D. ROSS.  TITLE Unit Coordinator  DATE MAY  DATE	2 3/0 K / UI	11 1111. 71, 551 6		<u></u>	<del></del>	<del></del>	
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Orig. Signal by  APPROVED BY  JOE D. ROSET TITLE  DATE MAY 3 1972	APPROVED BY OR D. KEET TITLE	STERNED 11-1111 DOUG	11W J.	TITLE Uni	t Coordinator		DATE MAY	1, 19/4
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M.A. 2 1072 OIL CONSERVATION COMM. HOBBS, N. I..

of towers