		•				
-	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE			Form C-104 Supersedes Old C-104 and C-111		
	U.S.G.S.	AND Effective 1-1-65				
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
-	TRANSPORTER OIL GAS	-			•	
	OPERATOR					
Ľ	PRORATION OFFICE]	· · · · · · · · · · · · · · · · · · ·		· ·	
	UNION TEXAS PETROLEUM CORPORATION					
	1300 WILCO BUILDING, 1					
	Resson(s) for filing (Check proper box	MIDLAND, TEXAS 79701	Other (Please e			
	New Woll	Change in Transporter of:		11 Name and	No. from:	
	Recompletion		🔹 🛄 Olsen-Phi	11ips No. 3		
	Change in Ownership X If change of ownership give name		ensate Effectiv			
	and address of previous owner	Union Texas Petroleum Co	orporation, Midla	nd, Texas 79	701	
H.	DESCRIPTION OF WELL AND	LEASE				
	LANGLIE-JAL UNIT	Well No. Pool Name, Including F 69 Langlie-Matt:		ind of Lease	Lease No.	
	Location			ate, Federal or Fee	Fee	
	Unit Letter N 660 Feet From The South Line and 1980 Feet From The West					
	Line of Section 6 Township 25-S Range 37-E , NMPM, Lea County					
ti.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS ,			
	None of Authorized Transporter of Oil	X or Condensate	Address (Give address to a			
	The Permian Corporation	n singhead Gazs 🗶 or Dry Gas 📑	Box 3119, Midlar	nd, Texas 797	01	
	El Paso Natural Gas Co	ompany	Address (Give address to 1 Box 1492, E1 Pas			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 6 25-S 37-E	Is gas actually connected?	When	· · · · · · · · · · · · · · · · · · ·	
	If this production is commingled with	th that from any other lease or pool,	Yes	imber:	4-11-60	
IV.	COMPLETION DATA	Oll Well Car Well	· · · · · · · · · · · · · · · · · · ·			
	Designate Type of Completio	pn = (X)	i i i i	Deepen Plug B 	ack Same Res'v-Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.	D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing	Depth	
	Perforations		Depta		Casing Shoe	
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD			
			DEPTHSET		SACKS CEMENT	
					`	
₹.	TEST DATA AND REQUEST F(DR ALLOWABLE (Test must be a	fter recovery of total volume	of load oil and must	Ke anual to as exceed top allows	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or ex OIL WELL able for this depth or be for full 24 hours) Dete First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift; etc.)					
	Dele Frier New ON Aut 10 Fulks	Dule dr 1est	Producing Method (Flow, p	imp, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke	Size -	
-	Actual Prod. During Test	Oil - Bhim.	Water - Bbla.	Gas - M	CF	
			· · · · · · · · · · · · · · · · · · ·	l	<u></u>	
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity	of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke :	Size	
VI.	CERTIFICATE OF COMPLIANC					
-	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION			
			APPROVED MAR 3 1971			
			BY	1. Kunge	an	
-			TITL	logisi		
	21 20 0 1 -1			•	ce with Bill F 1104	
· .	A. M. Floring herry		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
	Administrative Unit Coordinator		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	(Title) February 26, 1971		All sections of this form must be filled out completely for allow- able on new and recompleted wells.			
	(Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number or transporter or other such change of condition			

February 26	, 1971
-------------	--------

(Date)

DECEVED

MAC 21971

OIL CONSERVICEM CONM NODUS, N. M.