No. 1, from No. 2, from No. 3, from Include data on No. 1, from No. 2, from No. 3, from	2820 3060 3230 rate of water	to	OIL 3060 8230 T.D. IMPOR on to which w to to to	No. 5, No. 6, FANT WATEB rater rose in hole	from from from SANDS	feet	PURPOSE Surface Casin Prod. String.
No. 1, from No. 2, from No. 3, from Include data on No. 1, from No. 2, from No. 3, from No. 4, from	2820 3060 3230 rate of water weight per foot	to.to	OIL. 3060 8230 T.D. IMPOR on to which w to to to to to	No. 4, No. 5, No. 6, TANT WATEB Ater rose in hole CASING RECOL	from from from SANDS 2. BD CUT AND	feet	PURPOSE
No. 1, from No. 2, from No. 3, from Include data on No. 1, from No. 2, from No. 3, from	2820 3060 3230 rate of water	to.to	OIL 3060 8230 T.D. IMPOR on to which w to to to	No. 4, No. 5, No. 6, FANT WATEB vater rose in hole	from from from SANDS 2. BD	feet	
No. 1, from No. 2, from No. 3, from Include data on No. 1, from No. 2, from No. 3, from	2820 3060 3230 rate of water	tototototo	OIL. 3060 8230 T.D. IMPOR: on to which w to		from from from SANDS	feet	
No. 1, from No. 2, from No. 3, from nclude data on No. 1, from No. 2, from No. 3, from	2820 3060 3230 rate of water	tototototo	OIL. 3060 8230 T.D. IMPOR: on to which w to		from from from SANDS	feet	
Io. 1, from Io. 2, from Io. 3, from nclude data on Io. 1, from Io. 2, from	2820 3060 3230 rate of water	to.to	OIL. 3060 8230 T.D. IMPOR on to which w to	No. 4, No. 5, No. 6, FANT WATEB vater rose in hole	from from from SANDS		
Io. 1, from Io. 2, from Io. 3, from nclude data on Io. 1, from	2820 3060 3230 rate of water	to.	OIL 3060 8230 T.D. IMPOR: on to which w	No. 4, No. 5, No. 6, FANT WATEB vater rose in hole	from from from SANDS	to	
 o. 1, from o. 2, from o. 3, from nclude data on 	2820 3060 3230 rate of water	to.to	OIL 3060 3230 T.D. IMPOR	No. 4, No. 5, No. 5, No. 6, FANT WATEB rater rose in hole	from from from SANDS	to to	
o. 1, from o. 2, from o. 3, from	2820 3060 3230	to to	оп. 3060 3230 Т.D. імров:	No. 4, No. 5, No. 6,	from from from SANDS	to	
o. 1, from	<u>2820</u> 3060	to	оп. 3060 3230	No. 4, No. 5,	from	to	
o. 1, from	<u>2820</u> 3060	to	оп. 3060 3230	No. 4, No. 5,	from	to	
io. 1, from	2820	to	оп. 3060	No. 4,	. from		
••••••			OIL				
		, 19.					-
		10					-
evation above "	sea level at Toj			<u>4 (G.L.)</u>	The inf	ormation given is to l	be kept confidential until
							Jal, N. M.
illing Commer	nced	lugust 22	, 1	9.58 Drilling	was Completed.	Septembe	r4 , 1958
							estline
							County.
all No							37E, NMPM.
	R. (DLSEN			01	SEN-PHILLIP	<u>S #3</u>
ARE. LOCATE V	A 640 ACRES VELL CORRECT						
			ater than twer f the Commis	ity days after co iion. Submit in (mpletion of well QUINTUPLICA	TE. If State L	in Rules and Regulations and submit 6 Copies
			dail to Distri	et Office, Oil C	conservation Con	amission, to which Fo	orm C-101 was sent not
	-+-+						
					WELL R	•••	
					COT 2.1		R0/782
╾┼╾╂╶┿					Santa Fe, N	lew Mexico	
	─┼ ─┼──┽	+{				اس به او است ال	
			N			ERVATION COM	

MUDDING AND CEMENTING RECOBD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD Gravity	AMOUNT OF MUD USED
13 3/4"	10 3/4"	288	300 Sx	Circulated t	o surface.	
8 3/4"	7*	3596	200 Sx	at shoe and		
			100 Sx	at D.V. Tool	set @ 1188	feet.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sandfraced w/10,000 gallons oil and 10,000# sand.	
Result of Production Stimulation	
	••••

Depth Cleaned Out.

SORD OF DRILL-STEM AND SPECIAL Th 3

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

			TOOLS USED			
Rotary tools	were used from0	feet to	600 feet, and fr	om	feet to	f t
Cable tools w	ere used from	feet to	feet, and fr	om	feet to	Icet.
						icet.
	Sontohon 95	,	PRODUCTION			
Put to Produ	cing	••••	, 19 5 8•			
OIL WELL:	The production during the first	24 hours was		harrels of li	avid of which 90	<i>C1</i>
	was oil;%	was emulsion	ı;%	water; and	% was sedin	nent. A.P.I.
	Gravity					
GAS WELL:	The production during the first	24 hours was	No test. MC	Folge	~	
				r. pius		barrels of
	liquid Hydrocarbon. Shut in Pr	essurc	lbs.			
Length of Ti	me Shut in					
PLEASE	INDICATE BELOW FORMA	MON MODO				
	INDICATE BELOW FORMA Southeastern		IN CONFORMANCE	WITH GEOG		
T. Anhy			•	_	Northwestern New Mer	
			iian			
			in		Kirtland-Fruitland	
T Vatar	2820		oya			
	3060	-	on			
			e		Menefee	
	3230		urger		Point Lookout	
			ash	T.	Mancos	••••••
T'. San Andr	es	T. Granit	e	Т.	Dakota	
T. Glorieta				Т.	Morrison	
T. Drinkard.		Т		Т.		
					Penn	
T. Tubbs		Т		Т.		

From	То	Thickness in Feet	Formation		From	То	Thickness in Feet	Formation
		-	DRILLER'S LOG					
0 550	550 1400	550 850	Red Beds and sand Salt and anhydrite					
1400	1975	575	Salt and anhydrite					
1975 2485	2485 2707	510 222	Salt and anhydrite Anhydrite					
2707 2900	2900 3058	193	Lime and sand.					
3058	3168	110	Lime and dolomite. Lime.					
3168 3293	3293 3400		Lime. Dolomite and lime.					
3400 3507	3507 3600	107	Lime and dolomite. Dolomite.					
3600	TOTAL							
			· ·					
		-		-				
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

~

Company or Operator	R. OLSEN
Name	(Tenara)

October 27, 1958. Address Oklahoma City, Oklahoma. Position or Title. Secretary.