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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Langlie-Jal Unit
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION		8. Farm or Lease Name
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701		9. Well No. 68
4. Location of Well UNIT LETTER <u>0</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Langlie-Mattix (Queen)
15. Elevation (Show whether DF, RT, GR, etc.) 3219' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Re-entered well and pulled rods, pump & tubing.
2. Cleaned well out from 3530-36'.
3. Logged well to 3527'.
4. Perforated well w/2 JSPF 3194-3202'; 3213-19'; 3260-70'; 3275-84'; 3287-91'; 3294-97'; 3300-3312'; 3314-16'; 3330-36'; 3382-85'; 3402-05'; 3415-19'; 3422-24'; 3431-34'; 3453-55'; 3459-3462'; 3478-94' (Total 271 holes).
5. Acidized Seven Rivers Queen perfs. 3194-3494' w/4000 gal. 15% NE HCL.
6. Ran tubing, pump & rods.
7. Well ready for production in Langlie-Mattix Queen Zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE _____ DATE _____

APPROVED BY Joe D. Ramey TITLE _____ DATE JUN 1965
Dist. I, Supv.

CONDITIONS OF APPROVAL, IF ANY: