

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

15880 Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

R. Olsen

(Company or Operator)

Phillips

(Lease)

Well No. 4, in SW 1/4 of SE 1/4, of Sec. 6, T. 25, R. 37, NMPM.

Langlie Mattix

Pool,

Lea

County.

Well is 660 feet from South line and 1980 feet from East line

of Section 6. If State Land the Oil and Gas Lease No. is

Drilling Commenced 10-23, 1958 Drilling was Completed 11-5, 1958

Name of Drilling Contractor Jal Oil Company, Inc.

Address Drawer Z Jal, New Mexico

Elevation above sea level at Top of Tubing Head XXXXXXXXXX 3219

The information given is to be kept confidential until

, 19

OIL SANDS OR ZONES

No. 1, from 2875 to 3105

No. 2, from to

No. 3, from to

No. 4, from to

No. 5, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
2 5/8	36	NEW	298	HOWCO		3340-3380	Surface Casing
7	23	NEW	3586	HOWCO			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	2 5/8	298	250	HOWCO		
8 3/4	7	3586	350	HOWCO		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated from 3340-3380 with 4 shots per foot. Sandfraced with 10,000 gal. oil and 10,000# 20/40 sand.

Result of Production Stimulation

Depth Cleaned Out

F O OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3600 TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 12-1, 19 58

OIL WELL: The production during the first 24 hours was 24.2 barrels of liquid of which 90 % was
was oil; 10 % was emulsion; % water; and % was sediment. A.P.I.
Gravity 30

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1105		T. Devonian		T. Ojo Alamo
T. Salt	1350		T. Silurian		T. Kirtland-Fruitland
B. Salt	2790		T. Montoya		T. Farmington
T. Yates	2875		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3105		T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	900	900	Sand & Redbed				
900	2450	1550	Salt & Anhy				
2450	2733	283	Anhy				
2733	3119	386	Lime & Dolo				
3119	3451	332	Dolo				
3451	3600	149	Lime & Dolo				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator R. Olsen
Name Burton Wilson

December 10, 1958 (Date)
Address Box 691 Jal, New Mexico
Position or Title Production Foreman