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TO OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT TO DRILL OR REOPEN OR PLUG BACK FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☐ OTHER: Injection

Name of Operator

UNION TEXAS PETROLEUM CORPORATION

Address of Operator

1300 WILCO BLDG, MIDLAND, TEXAS 79701

Location of Well

UNIT LETTER P : 660 FEET FROM THE S LINE AND 660 FEET FROM

THE E LINE, SECTION 56 TOWNSHIP 25S RANGE 37E NMPM.

13. Elevation (Show whether DF, RT, CR, etc.)

7. Unit Agreement Name

Langlie Jal Unit

8. Name of Lease Name

9. Well No.

67

10. Field and Pool, or Wildcat

Langlie Mattix

12. County

LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐

PERMANENT ABANDON ☐

OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☒

COMMENCE DRILLING OPS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

8/14 Installed BOP, tagged bottom @3549.

8/17 Logged & cleaned casing.

8/18 Perf. 3150 - 3212 - frac w/10,000 gal. gel acid and 10,000 lbs. sand.

8/19 Shut well in.

8/20 Released packer & retrieved BP ran inj. equipment.

8/21 Inspected - tested packer.

8/22 Set packer @ 3075' put well on.

8/23 Inj. 740 BW @ 0 casing pressure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Billy Hood

TITLE REGULATORY ANALYST

DATE 9-8-81

By W. J. Motomura

TITLE

OIL & GAS INSPECTOR

DATE

SEP 14 1981