				· ·	i	FORM APPROVED OMB No. 1004-0135
Form 3160-5		UNITED STATES		I NA		Expires November 30, 2000 S. DIVISION J. Lease Serial No.
(August 1999)	DE	EMENT 1	69E	N Eror	<u>5. Lease Senai No.</u> Ch <sub>T</sub> <b>D</b> L <sub>055546</sub>	
	BUREAU OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter probbs, NM Do not use this form 3160-3 (APD) for such proposals.					CITEL055540
	SUNDRY Do not use this	form for proposals to d	rill or to re-enter p for such proposals	RODE	os, ivivi	00240
	abandoned well. Use former en a					7. If Unit or CA/Agreement, Name and/or No.
		PLICATE - Other instruc	tions on reverse	side		LANGLIE JAL UNIT
	SUBMIT IN THE					
1. Type of V	Yell		8. Well Name and No. LANGLIE JAL UNIT 51			
Oil W	'ell 🔲 Gas Well 🖄	Other WATER INJEC				9. API Well No.
2. Name of Operator KENSON OPERATING COMPANY, INC. 30. Phone No. (include area cod					ode)	1 30-025-11473
						10. Field and Pool, or Exploratory Area LANGLIE MATTIX (SRQGB)
		IDLAND TX 79702 T., R., M., or Survey Description				11. County or Parish, State
		1 4 1 mg		LГ		LEA, NEW MEXICO
1980	)' FNL & 19	80' FWL Sec 6 5	1255 K572 -	÷ .		
		PROPRIATE BOX(ES) TO	DINDICATE NATL	REO	F NOTICE,	REPORT, OR OTHER DATA
		PROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, TYPE OF ACTION				
TYPE	OF SUBMISSION		Deepca	a	Production (S	tart/Resume) 🔲 Water Shut-Off
		Acidize	Fracture Treat		Reclamation	Well Integrity
🔀 Notic	Notice of Intent	Alter Casing	New Construction	_	Recomplete	Abandon Justification
	equeat Report	Change Plans	Plug and Abandon	<u>୍</u> ୟା ପ	Water Dispos	ul
🗍 Fina	Abandonment Notice	Coavert to Injection	Plug Back		a sina data d	of any proposed work and approximate duration thereof. d true vertical depths of all pertinent markers and zones. equired subsequent reports shall be filed within 30 days tion in a new interval, a Form 3160-4 shall be filed once reclamation, have been completed, and the operator has
dov fl dov	wn spacing ood pattern wn spaced w aches this is anticip	s to 40 acres. The attribute of the second s	This well well, when it. happen wit	is the hin	needed infil the ne	anglie Jal Unit by nd reducing five-spot for future use as a l drilling program xt year to 18 months.
	* Sint	viect to M	LIT WIN	3	C ctuys	
14. 11	hereby certify that the for	regoing is true and correct			ENGIN	FER
N	ame (Printed) ( VPC)	RGO, III				
	ignature	A. Jui-		alc		ry 25, 2002
		THIS SP	ACE FOR FEDERAL	OR ST	TATE OFFIC	SE USE
	(OR	IG. SGD.) JOE G. L	ARA	Ti	ile <b>Petro</b>	Imm & main mouse 4/4/2002
Cond certil whic	h would entitle the appli	by, are attached. Approval of the lds legal or equitable title to the cant to conduct operations thereo	n.	<u>.</u> i	the CF	C I w staas 14 best - streparement of second second
2010	es any tase. neuro	and Tule 43 U.S.C. Section 121 (raudulent statements or represer	itations as to any matter w	nhin its	unsaiche:	
	e	SWW				



