

UNITED STATES N. M. SUBMIT IN TRIPLICATE
DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 055546

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Langlie Jal Unit

8. FARM OR LEASE NAME

9. WELL NO.

51

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix (Queen)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6, T25S, R37E

12. COUNTY OR PARISH

Lea

NM

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐ WATER INJECTION WELL

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1400 Wilco Bldg., Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

Unit Letter "F", 1980' FN&WL

14. PERMIT NO.

15. ELEVATIONS (Show whether fr. H/S, etc.)

3244' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☒

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

09-10-83 - MIRUSU - Install BOP, ran 4 3/4" bit & cleaned out fill 3320-3337'. Ø new hole 3337-3600' - under reamed hole to 6 1/4" 3260-3600'

09-27-83 - Ran Schlumberger CNL/GR/NGT logs 2500'-3600'

09-28-83 - Ran & cmtd. 4" 11.36# liner 3126-3595' - cemented w/90 sx. Class "C".

09-30-83 - Located leaks 416-821' & 1445'-1490' in 5 1/2" csg.

10-2-83 - Cemented to surf. between 5 1/2" and 8 5/8" csg. thru perf. 416-821' - Ø out cement & hesitation squeezed thru perfs. 416-821' to 500 psi.

10-7-83 - Ø to 399' - press. csg. to 500#, no leaks. Ø cement to 825' - press. tested csg. to 500#, no leaks.

10-11-83 - Ø & milled cement & retainer to tie back sleeve @ 3134'.

10-15-83 - Set full bore pkr. @ 3134' and tested top of 4" liner to 1000# - press. held.

10-16-83 - Ran in hole w/3 1/2" bit to 3550'.

10-19-83 - Perf. 4" liner 3214'-3543' @ selected intervals.

10-20-83 - Acidized perfs. 3214-3543' w/500 gal. 15% HCL & frac. perfs. w/20,000 gal. gelled acid + 22,500# sand.

10-25-83 - Ran 2 3/8" IPC w/Uni-Pkr. VI & set pkr. @ 3002'

10-26-83 - RDSU - RETURNED WELL TO WATER INJECTION

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Prod. Services Supr.

DATE 10-27-83

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 31 1983

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO