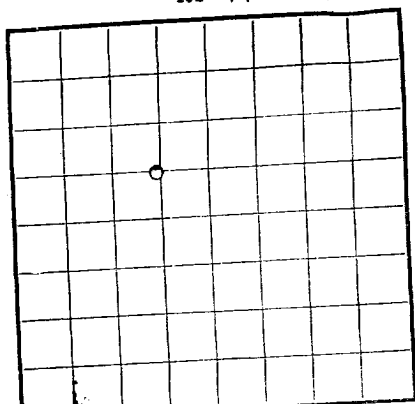




LOCATE WELL CORRECTLY

157 JUN 15 1955
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company R Olsen Address Drawer Z, Jal, New Mexico

Lessor or Tract Wells Field Langlie Mattix State New Mexico

Well No. 7 Sec. 6 T. 25S R. 37E Meridian NMPM County Lea

Location 1980 ft. [N.] of Line and 1980 ft. [W.] of Line of Elevation 3244.4 G.L.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed J. H. H. H. H. Title _____

Date December 14, 1956

Date December 14, 1956
The summary on this page is for the condition of the well at above date.
Commenced drilling 11-12-56, 1956 Finished drilling 11-24-56, 1956
JONES

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

(Denote gas by G)

No. 1, from 2820 Yates to 3040 G	No. 4, from _____ to _____
No. 2, from 3080 Rivers to 3100 G	No. 5, from _____ to _____
No. 3, from 3260 Queen to 3337	No. 6, from _____ to _____

WATER SANDS

0 831 2 2809 662 651107
IMPORTANT WATER SANDS

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

CASING RECORD

Casing Record							Perforated		Purpose
Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	From—	To—	Surface
8 5/8	24#	8 rd.		260'					Oil string
5 1/2	18#	8 rd.		3260'	Howe				

MUDDING AND CEMENTING RECORD

MUDDING AND CEMENTING RECORD					
Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	260'	250	circulated		
5 1/2"	3260'	300	2 stage, 200 sacks at 2 stage, 100 sacks on bottom		

PLUGS AND ADAPTERS

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

SHOOTING RECORD

SHOOTING RECORD						
Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sandfrac with 10,000 gal. lease crude and 10,000 # sand						

TOOLS USED

TOOLS USED

Rotary tools were used from _____ feet to 3337 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

DATES

Cable tools were used from _____

_____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment.

If gas well, cu. ft. per 24 hours _____

Rock pressure, lbs. per sq. in. _____

DATES

Put to producing _____ December 1, 19____ 56

Gravity, °Bé. _____

Gallons gasoline per 1,000 cu. ft. of gas _____

EMPLOYEES

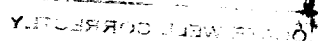
Drill _____

EMPLOYEES

Rock pressure, lbs. per sq. in.			
	EMPLOYEES		
O. L. Orbison	Driller	J. L. Antee	Driller
		L. Ellis, Pusher	Driller
Floyd Eaton	Driller		

FORMATION RECORD

FORMATION RECORD		FORMATION
FROM—	TO—	TOTAL FEET
2690	2820	130
2820	3040	220
3040	3260	220
3260	3337	77
Yates 2820 7 Rivers 3080' Queen 3260'		Electric Log Tons
		Brown lime and anhydrite Sand with Dolomite stringers Dolomite with sand stringers Sand with Dolomite stringers



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOC OF OIL OR GAS WELL

0697, All right.

OC-45-11

02-21-11

DATE: 11/11/1977 40 50 100

2 0405

USF-0

• LONG

001-
0-0000

Sandrac with 10,000 gal., 1/2 sand per gallon from 3260 to 3370. Well flowed 60 bbls. oil per day on 25/64" choke. Gas Oil Ratio of 9,100/1.

Spudded in 11-12-56 and drilled to total depth of 33371'. Set 2601' of 8 5/8" casing at 2601' with 250 sacks cement. Set 32601' of 5 1/2" casing at 32601' with 300 sacks cement. 200' at BV Tool set at 1178, and 100 sacks on bottom.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was added, left, or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

[illegible]