

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME LANGLIE-JAL UNIT	
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR P.O. BOX 2120, HOUSTON, TEXAS 77252-2120		9. WELL NO. 5254	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 1823' FWL, UNIT LETTER K		10. FIELD AND POOL, OR WILDCAT LANGLIE-MATTIX (QUEEN) GB	
11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA SEC. 6-25S-37E		12. COUNTY OR PARISH LEA	
13. STATE NM		14. PERMIT NO. N/A	
15. ELEVATIONS (Show whether DF, BT, GR, etc.) 3227 GR		16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☒	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANE ☐	(Other) ☐	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) ☐	TEMPORARILY ☐		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			

GENERAL PROCEDURE

1. POH W/ROD & PMP, RELEASE TBG ANCHOR & INSTALL BOP.
2. POH W/PRODUCTION STRING.
3. GIH W/CIBP ON PRODUCTION STRING & SET CIBP APPROX. 50' ABOVE TOP PERFS.
4. PRESSURE TEST CASING TO 500 PSIG SURFACE PRESSURE. (525)
5. REVERSE CIRCULATE ONE ANNULAR PLUG TBG VOLUME OF INHIBITED* PACKER FLUID.
6. POH W/PRODUCTION TBG & MAKE SURE HOLE IS LOADED W/PACKER FLUID.*
7. REMOVE BOP & INSTALL WELLHEAD W/TAPPED BULL PLUG, NEEDLE VALVE, & PRESSURE GAUGE ADAPTER.

*FLUID SPECIFICATIONS

20 GAL OF UNICHEM TH-606 PER 100 BBL OF FRESH WATER.

RECEIVED
AUG 19 11 30 AM '88
CARLTON
AREA

18. I hereby certify that the foregoing is true and correct		TITLE REGULATORY PERMIT COORDINATOR		DATE 08/16/88	
SIGNED <i>Law White</i>					
(This space for Federal or State office use)					
APPROVED BY <i>Ray G.</i>		TITLE		DATE 9-7-88	
CONDITIONS OF APPROVAL, IF ANY:					

*See Instructions on Reverse Side