

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)Form approved,
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC-055546

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Langlie-Jal Unit

8. FARM OR LEASE NAME

9. WELL NO.

54

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix (Queen)

11. SEC., T., R., M., OR B.L.K. AND
SURVEY OR AREASec 6, T-25-S,
R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Letter "K", 1980' FSL & 1823' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3227' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. February 26, 1975, re-entered well and pulled rods & pump.
2. Ran RTTS packer inside 5-1/2" csg on 2-3/8" tubing and hydrotested tubing at 3000#.
3. Set packer @ 3185' and tested csg. above packer to 1000# w/no decrease in pressure.
4. February 28, 1975, squeezed perfs 3320'-3415' w/125SX Class "C" cmt. w/.3 of 1% CFR-2 & 5# salt/sk. followed by 75 SX. Neat CMT.
5. March 1, 1975, drilled out cmt. to top of bridge plug (3400') and pressured perfs above BP to 1000# w/no decrease in pressure.
6. Drilled out bridge plug and cleaned well out to 3451'.
7. March 4, 1975, ran tubing rods, and pump and placed well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Stanley A. Post

TITLE GAS MEASUREMENT ANALYST

DATE March 5, 1975

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

DATE
ACCEPTED FOR RECORD

MAR 6 1975

U. S. GEOLOGICAL SURVEY
HCBS, NEW MEXICO