

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

DO NOT WRITE IN THESE SPACES  
Other instructions on reverse side

Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC 055546

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 Wilco Building Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

Unit Letter "D" 330' FNL & 929' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3245' DF

7. UNIT AGREEMENT NAME

Langlie-Jal Unit

8. FARM OR LEASE NAME

9. WELL NO.

314

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix (Queen)

11. SEC., T., R., M., OR B.L.E. AND  
SURVEY OR AREA

Sec. 6, T-25-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☒

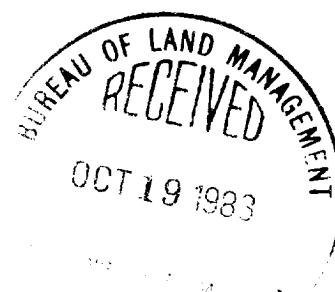
ABANDONMENT\* ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-23-83 MIRUSU, Install BOP  
9-24-83 Cleaned out fill 3420'-3470' (TD).  
9-25-83 Ran CNL/GR/NGT Log 2500 to 3470'.  
9-27-83 Perforated selected intervals 3157'-3332' w/34 holes. Squeezed 300 gal Xylene into formation through perfs.  
9-29-83 Acidized old perforations 3375'- 3470' w/10,000 gal 7½% HCL.  
9-30-83 Fractured perforations 3157'-3332' w/6,000 gal gelled acid + 6000# Sd.  
10-2-83 POH w/ treating equipment and ran in hole with 2 3/8" plastic coated injection tubing and Ini-pkr VI. Set pkr. at 3081'. Pressure tested to 500 psi and pumped pkr. fluid and removed BOP.  
10-3-83 Returned well to water injection.



18. I hereby certify that the foregoing is true and correct

SIGNED

*William D. Gignier*

TITLE Production Services Supr.

DATE 10-18-83

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
DATE

OCT 20 1983

\*See Instructions on Reverse Side

ROSWELL, NEW MEXICO