P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410) REC	OIL S	, Mineral CONS Santa Fe FOR Al	Is and I SER P.O. c, New	Natural Re VATIC . Box 208 Mexico /ABLE A	New Mexico atural Resources Department ATION DIVISION Box 2088 Mexico 87504-2088 BLE AND AUTHORIZATION				Form C-104 Revised 1-1-89 See Instructions at Bottom of Page		
I. Operator	MERIDI				DIL AND	NATUF	RAL GA	Well	API No. -025-1147		OP	
Address	P. 0	. BOX	518	10	MTDLAI	ND, TX	70	71018		0		
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Caeinghe	Change	in Transpo Dry Ga Conder	arter of:			ease expla		10	<u></u>		
If change of operator give name and address of previous operator UN	ION TEX	AS PET	CROLEU	M, P.	.O. BOX	2120,	Houst	on, TX	77252			
II. DESCRIPTION OF WELL	AND LE		Deal M	ama laal	luding Form							
Langlie Jal Unit		55			Mattix			Kind State	Foderal or Fee		iane No. 115870	
Unit Letter	:23	310	Feet Fr	om The	S	_ Line and	1650		Feet From The	Ē	Line	
Section 6 Townsh	u p 2	<u>55</u>	Range	378	<u> </u>	, NMPM,		Lea			County	
III. DESIGNATION OF TRAN Name of Authonized Transporter of Oil	NSPORTI			D NAT	URAL C	ias I		etic				
Skell Pipeline Compa		or Conde							d copy of this fo		nt)	
Name of Authorized Transporter of Casis		X	or Dry	Ges [] Addres	(Give addr	ess lo whi	ck approve	d copy of this fo	m is to be se	ní)	
If well produces oil or liquide, give location of tanks.	Unit					201 Main Street, Ft. W Is gas actually connected? When						
f this production is commingled with that IV. COMPLETION DATA	from any of	her Jease of	r pool, giv	commi	ngling order	number:				· · · · · · · · · · · · · · · · · · ·		
Designate Type of Completion	- 00	Oil We	u j g	as Well	New	Well Wor	kover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready s	io Prod.		Total D	epth	1		P.B.T.D.	<u> </u>	I	
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil	Top Oil/Gas Pay			Tubing Depth			
erforations										Depth Casing Shoe		
		UBING	CASIN	GAN	DCEME	NTTNG P	FCOPE	<u> </u>				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT		
7. TEST DATA AND REQUES DIL WELL (Test must be after r Data First New Oil Rus To Tank		tal volume		l and m		io or exceed ig Method (i				full 24 kor s .	r.)	
length of Test	Tubing Pre	Tubing Pressure				Casing Pressure				Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbis.						
GAS WELL											<u></u>	
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbla. Condenmia/MMCF				Gravity of Condensate		
esting Method (pilot, back pr.)	Tubing Pre	uture (Shut	-m)		Casing P	Tesaure (Shu	1-i1)	<u> </u>	Choke Size		<u> </u>	
I hereby certify that the rules and regula Division have been complied with and it is true and complete to the best of my k	ations of the that the infor	Oil Conser	Valica	CE	D	OIL (ate App			ation d UGT 2			
Signature Printed Name	<u></u>	,		-5.		y OR	IGINAL DIS	SIGNED	BY JERRY S	TXTON		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections L II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in mult v completed wells.