

Las Cruces

U. S. LAND OFFICE

055546

SERIAL NUMBER

Wells

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

R. Olsen

Jal, New Mexico

Company Wells Address Langlie-Mattix New Mexico

Lessor or Tract _____ Field _____ State _____

Well No. _____ Sec. _____ T. _____ R. _____ Meridian NMPM County LeaLocation 10 ft. 6 25 37E ft. 1650 of E Line of Section Elevation 3241.5
2310 S. S. W. (Derrick floor rel.)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed _____

Date July 22, 1957Title A.P.S.

The summary on this page is for the condition of the well at above date.

Commenced drilling 6-18-57, 19____ Finished drilling 6-26-57, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2846 to 3070 G No. 4, from _____ to _____No. 2, from 3070 to 3460 No. 5, from _____ to _____No. 3, from 3460 to 3508 T.D. No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	21	4	1. S.	275'	Ball	_____	_____	_____	Surface
5 1/2	15.5	4	1. S.	3430'	"	_____	_____	_____	Drilling
HOLE OR OIL OR GAS SAND									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	275'	250 sacks	Pump & Plug		
5 1/2	3430'	200 Bottom	"		
		100 D.V. tool			
		1274'			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Open hole interval and free					3430' - 3508'	with 10,000
Cal. lease oil and 10,000 # sand.						

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 3508 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. 184 Gravity, °Bé. 97

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

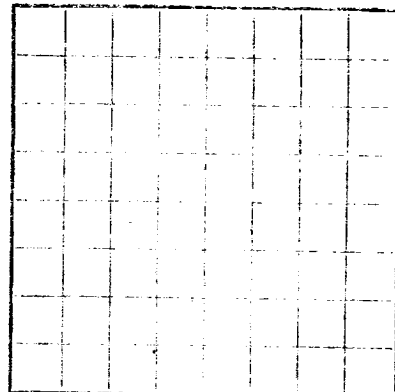
EMPLOYEES

Eaton, DrillerWise, DrillerBrown, DrillerGarner - Pusher, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1251	2650	1399	Salt, potash & anhy stringer
2650	2846	196	Brown Dolo & Anhy
2860	3070	210	Sand with Dolo stringers
3070	3460	390	Dolo with sand stringers
3460	3509 T.D.	149	Sand with Dolo stringers
			B. L. tops
			T.S. 1251
			B.X. 2650
			Top Yates 2846'
			Top 7 Rivers 3070'
			Top Queen 3460

[OVER]



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

State of _____
County of _____
Section _____
Range _____
Township _____
Name of Property or Prospect _____

Company _____
Lessor or Trust _____
Well No. _____
Location _____
The information given herewith is a complete and correct record of the well and all work done thereon
as far as can be determined from all available records.
Signed _____
Title _____
Date _____

The summary on this page is for the condition of the well at above date.
Commenced drilling _____, 19____
Finished drilling _____, 19____

OIL OR GAS SANDS OR ZONES

(Position given by G)

From	To	Notes
26.1 from	26.2 from	
26.2 from	26.3 from	
26.3 from	26.4 from	

IMPORTANT WATER SANDS

From	To	Notes
26.1 from	26.2 from	
26.2 from	26.3 from	

CASING RECORD

Depth	Material	Amount	Remarks

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

10-43084-2 U. S. GOVERNMENT PRINTING OFFICE

MUDDING AND CEMENTING RECORD

Depth	Material	Amount	Remarks

PLUGS AND BRIDGES

Depth	Material	Amount	Remarks

SHOOTING RECORD

Depth	Material	Amount	Remarks

TOOLS AND

Depth	Material	Amount	Remarks

NOTES

Rotary tools were used from _____ feet to _____ feet.
Casing tools were used from _____ feet to _____ feet.
The production for the first 24 hours was _____ barrels of fluid of which _____ was oil.
If gas well, on _____ per 24 hours _____.
Rock pressure, lbs. per sq. in. _____.

EMPLOYEES

Name	Position
Driller	
Driller	

FORMATION RECORD

From	To	Total Feet	Remarks

FORMATION

Formation description and details.