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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico (Place) 7-8-60 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Phillips Petroleum Company (Company or Operator) Woolworth Grp. 3 Well No. 1, in SW 1/4 SW 1/4, M Letter, Sec. 6, T. 25, R. 37, NMPM., Jalmat Pool

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded _____ Date Workover Completed 5-9-60
Elevation 3187 Gr. Total Depth _____ PBDT 3027

Top Oil/Gas Pay 2830 Name of Prod. Form Yates

PRODUCING INTERVAL -

Perforations 2830 3000 Depth _____
Open Hole _____ Casing Shoe 3040 Tubing 2974

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Potential 1050 MCF/Day; Hours flowed 24 Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax

Method of Testing (pitot, back pressure, etc.): Prover

Test After Acid or Fracture Treatment: 3800 MCF/Day; Hours flowed 24

Choke Size _____ Method of Testing: Prover

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20,000 gal. salt wtr. 30,000# sand w/ 500 gal. reg. acid
Casing _____ Tubing _____ Date first new _____
Press. 900# Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Remarks: First delivered to El Paso Natural Gas Company line following workover was on 5-9-60 for testing.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 1960

Phillips Petroleum Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Neslie H. Clements

Title: C. E. Gas Inspector

By: James J. Daney

Title: Engineer

Send Communications regarding well to:

Name: J. A. Harrell

Address: Box 2105 - Hobbs, New Mexico