

DUPLICATE

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

RECEIVED
DEC 23 1941

Certificate of Compliance and Authorization to Transport Oil

Company or Operator Phillips Petroleum Company Lease C. D. Woolworth, Group 3
Address Box 6666, Odessa, Texas Bartlesville, Oklahoma
(Local or Field Office) (Principal Place of Business)
Unit M Wells No. 1 Sec. 6 T 25 R 37 Field Langlie County Lea
Kind of Lease Patent Land Location of Tanks SW/4 SW/4 S-6, T-25, R-37
Transporter Texas-New Mexico P. L. Co. Address of Transporter Midland, Texas
(Principal Place of Business) (Local or Field Office)
Houston, Texas Percent of oil to be transported 100 Other transporters author-
ized to transport oil from this unit are None %

REMARKS:

The undersigned certifies that the above rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 6th day of December, 1941

Phillips Petroleum Company
(Company or Operator)

By

R. J. Fernandez, Jr.
Title District Chief Clerk

State of Texas
County of Ector } ss.

Before me, the undersigned authority, on this day personally appeared R. J. Fernandez, Jr. known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 6th day of December, 1941

Geo. D. Henshaw Geo. D. Henshaw

Notary Public in and for Ector County, Texas

Approved: DEC 23 1941, 1941

OIL CONSERVATION COMMISSION

By

Roy G. Henshaw

(See Instructions on Reverse Side)

OIL & GAS INSPECTOR

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall, in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

| | | | |
|--|--|--|------------|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON REPAIRING WELL | XXX |
| REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL | | REPORT ON PULLING OR OTHERWISE ALTERING CASING | |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON DEEPENING WELL | |
| REPORT ON RESULT OF PLUGGING OF WELL | | | |

Midland, Texas,

December 21, 1937

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____
Phillips Petroleum Company **C. D. Woolworth** Well No. **one** in the _____
 Company or Operator Lease Group #8
SW/4 of Sec. **6**, T. **25-S**, R. **37-E**, N. M. P. M.,
Cooper Field, **Lee** County

The dates of this work were as follows: **Nov. 3rd to Dec. 14, 1937**

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on **Nov. 6th** 19 **37**
 and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

DUPLICATE

T.D. 3522. Pulled tubing flow string. Cleaned out 9' of cavings to bottom. Ran 2 1/2" tubing to bottom with Robinson 3 in 1 packer set 3581'. Loaded hole with oil & treated with 5000 gallons Dowell "X". After recovering oil load & acid, well flows average of 28 barrels of oil, 45 barrels of water, daily. Gas measured 302,000 cu. ft.

Before working over, well produced 11 bbls oil, 3 barrels water, daily. Gas volume 1,360,000 cu ft. Packer now in well reduces gas/oil ratio.

Witnessed by **Y. M. Spratt** **Phillips Petroleum Company** Lease foreman
 Name Company Title

Subscribed and sworn to before me this _____

21st day of **December**, 19 **37****Edua Liddle**

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name **Don**Position **District Superintendent**

Representing **Phillips Petroleum Company**
 Company or Operator

Address **Box #1500, Midland, Texas**My Commission expires **6-1-39**

Remarks:

Guy Shepard
 Name

Oil & Gas Inspector

Title

DEC 22 1937