Santa Fe, New Mexico

WELL RECORD

Phillips Petroleum Company Company or Operator Well No. 1 in SW SW of Sec. 6 T. 256 37E N. M. P. M. Cooper Field, Lea Court Fast Next Swall is 660 feet south of the North line and 646 feet west of the East line of SW SW SW Swall is 660 feet south of the North line and 646 feet west of the East line of SW SW SW Swall is 660 feet south of the North line and Address Fall, New Mexico State land the oil and gas lease is No. Assignment No. Assignment No. Address Fall, New Mexico Government land the permittee is Address Address St. Worth, Texas The Pure Oil Company Address St. Worth,	ARE LOCATE V	A 640 ACRI WELL CORR	ES ECTLY	by fo	llowing it wi	ith (?). SUB	MIT IN T	RIPLICA	Indicate que l'E.		
STREET NAME OF THE STREET SECTION OF THE STR		illips i	etroleum		у	·		0.	<u> </u>		
STATE N. H. P. M. COOPER II S. COOL TO STATE THE NAME OF THE THE NAME OF THE STATE					1	in SW S	of s	Sec	6	, T	56
The state of the control flow of the NOTH line and the NOTH line a		, N.	м. Р. М.,	Cooyer			7	* est		al cwa	County
Securation that the committee Inc. Securation and the committee Inc. Securation and the committee Inc. Securation and Securation Level Dil Security Inc. committee Inc. Securation Level Study of eating 11 to 5 Detiling Co. Securation Address. Address				North line				East lin	ie of	M.L. DW.L.	
Address Communication and the generate is a possible service in the Pure oil Communication and the printing Communication an				No		Assignme	ent No		Jal. N	ew Mexic	0
The July 28 10 50 Delities was completed September 27 10 per contract. Les Delities of Address. Called September 27 10 per contract. Les Delities Co. Address. Calles, Oklahoma can level at top of easing. SLETA. first. 1. from. 54.99 to 3522 No. 4, from 10 No. 5, from 10 No.	atented la	ind the own	er is							-	
The commenced July 28 19 50 Brilling was completed Coptender 19 19 19 19 19 19 19 1	Governme	nt land the	permittee i	S	errik saktif			Address. Address	Pt.∀ox	th Texas	
THE ADDRESS OF STREAMS WHERE SET SO AND THE STREAMS WHEN SET SO AND CENTRATING RECORD MICHAEL SET SO AND ADDRESS SO AND ADDRESS SO					19	35 Drillin	g was co	mpleted	S epten	ber 27	
MIDDING AND CENTRY THE ADDRESS OF SECTION OF SHOOTH STORES SECTION SAND OR ZONES 1. from 3400 to 5622 No. 4, from to No. 5,	lling com	mencea							Challen.	Oklahoma	
STEEL PRESCRIPT MUDDING AND CEMENTERS RECORD MUDDING AND CEMENTERS RANGE MUDDING AND CEMENTERS RECORD MUDDING AND CEMENTERS RANGE MUDDING AND CEMENTERS					31.87.4	feet.					
1. From					ial until				1	.9	
12. from 10 No. 5, fr											
Extract plus March I See See See See See See See See See S											
DIPORTANT WATER SANDS 1. from											
THE CORD OF SHOOTHS OR CHENICAL TREATMENT SERVING PLANS AND ADDITION OF CHENICAL TREATMENT PLANS BELL SCAN AND THE LOCAL TREATMENT SHOOT STREET OF SHOOTH SELECTION OF SHOOTHS OR CHENICAL TREATMENT SERVING PLANS WHERE SET OF CENTRY METHOD ENED MITD GRAVITY AMOUNT OF MED CENTRY METHOD ENED MITD GRAVITY DATE METHOD ENED METHOD ENED METHOD ENED METHOD ENED METHOD ENED METHOD GRAVITY DATE METHOD ENED METH	. 2, from_		to)		No. 6,	from		to		
1. from to feet feet feet feet feet feet feet f			a					hola			
CASING RECORD SIZE WEIGHT THREADS NAKE AMOUNT KINDOW CUTAFILIED PERFORATED POR FER FOOT PER NOT WEIGHT THREADS NAKE AMOUNT KINDOW CUTAFILIED PERFORATED POR SIZE WEIGHT FROM TO TO SAME AMOUNT KINDOW CUTAFILIED PERFORATED POR TO TO SAME AMOUNT KINDOW CUTAFILIED PERFORATED POR TO TO SAME AMOUNT OF MUD IN THE SAME AMOUNT OF MUD IN									t		
CASING RECORD CASING RECORD CASING RECORD CONTROL THERAM MAKE AMOUNT SHOE CUT & FILLSON FROM TO FOR JUNE PERFORMENT PRINCIPAL MAKE AMOUNT SHOE CUT & FILLSON FROM TO FOR JUNE PERFORMENT PROMETED FOR JUNE PERFORMENT PERFORMENT PROMETED FOR JUNE PERFORMENT PERFOR											
SIZE SHELGESED CHEMICAL SEED OF SHOOLING OR CHEMICAL TREATMENT PELIFORM OF SHOOLING OR CHEMICAL TREATMENT PELIFORM OF SHOOLING OR CHEMICAL TREATMENT PELIFORM OF SHOOLING OR CHEMICAL TREATMENT RECORD OF DRILL-STEM AND SPECIAL TREATMENT TOOLS CED RECORD OF DRILL-STEM AND SPECIAL TREATMENT PRODUCTION FROM TOOLS WERE used from feet to SEE2 feet, and from feet to Feet and from feet to Feet and from feet to SEE2 feet, and from feet to Feet and from feet to SEE2 feet, and from feet to Feet and from feet to SEE2 feet, and from fee										·	
MUDDING AND CEMENTING RECORD PEI'GS AND ADAPTERS LEAST Depth Set RECORD OF SHOOTING OR CHEMICAL TREATMENT RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELLERED CHEMICAL GREED QUANTITY DATE OF TREATED DEPTH CLEANER CHEMICAL GREED GREEN CONTROL OR CHEMICAL TREATMENT RECORD OF BRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deriation surveys were made, submit report on separate sheet and attach in the control of the first 24 hours was defined from feet to feet, and from feet to PRODUCTION PAID TOOLS USED RECORD OF BRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deriation surveys were made, submit report on separate sheet and attach in the control of the first 24 hours was described from feet to feet, and from feet to PRODUCTION PAID TOOLS USED RECORD OF BRILL-STEM AND SPECIAL TESTS The production of the first 24 hours was 90 barrels of flaid of which 35 % was cill: PAID TOOLS USED The production of the first 24 hours was 90 barrels of flaid of which 35 % was cill: BRICK PERSON DRIVE STORM TO STEMP T	o. 4, fron	1			_to			fee	et		
MUDDING AND CEMENTING RECORD FPLYGS AND ADAPTERS Length Date Of TREATMENT RECORD OF MIDDING OR CHEMICAL TREATMENT RECORD OF DRILL-STEEN AND SPECIAL TESTS If drill-stem or other special tests or devisation surveys were made, submit report on separate sheet and attach to the college of the college o					CASIN	G RECOR	D			<u> </u>	
MUDDING AND CEMENTING RECORD SUBJECT STREET		WEIGHT ER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT &	FILLED ROM			PURPO
MUDDING AND CEMENTING RECORD MUDDIN			8	LN	210	None)		FROM	10	
MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD MUD GRAVITY AMOUNT OF MED E 17 12 512 166	_	40							:	-	
MUDDING AND CEMENTING RECORD MUDDING AND CEMENT AMOUNT AMOUNT AMOUNT OF MICH E PLUGS AND ADAPTERS Length Depth Set. Size RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELLUSED CHEMICAL USED CANTIT DATE OF STRATED DEPTH CLEANER SIZE SHELLUSED CHEMICAL USED CANTIT DATE OF STRATED DEPTH CLEANER SIZE SHELLUSED CHEMICAL USED CANTIT DATE OF STRATED DEPTH CLEANER SIZE SHELLUSED CHEMICAL USED CANTIT DATE OF STRATED DEPTH CLEANER SIZE SHELLUSED CHEMICAL USED CANTIT DATE OF STRATED DEPTH CLEANER SIZE SHELLUSED CHEMICAL USED CONTINUE INDOCUMENT OF STRATED DEPTH CLEANER SIZE SHELLUSED CHEMICAL USED CONTINUE INDOCUMENT OF STRATED DEPTH CLEANER SIZE SHELLUSED CHEMICAL USED CONTINUE INDOCUMENT OF STRATED DEPTH CLEANER SIZE SHELLUSED CHEMICAL USED CONTINUE INDOCUMENT OF STRATED DEPTH CLEANER SIZE SHOULD CHEMICAL USED CONTINUE INDOCUMENT OF STRATED DEPTH CLEANER SIZE SHOULD CHEMICAL USED CONTINUE INDOCUMENT OF STRATED DEPTH CLEANER SIZE SHOULD CHEMICAL USED CONTINUE INDOCUMENT OF STRATED CONTINUE INDOCUMENT OF ST	7		70	30	50-35				1	 	1
NO. SACES METHOD USED MUD GRAVITY AMOUNT OF MED C 17											
MERCOE SIZE OF HOLE CASING WHERE SET OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MED C 17 124 0 5 /8 1279 350 121 1 5 /8 1279 350 1						-	_			-	
NO. SACKS METHOD USED MUD GRAVITY AMOUNT OF MED C 17	1			MUDI	DIVO AND	CEMENTI	NG REC)RD			
HOLE CASING WHERE SET OF CEMENT METHOD USED 17 124 0 5/8 1279 350 121 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		A SAME OF THE SAME				CEMENTI	- TEC				
PLUGS AND ADAPTERS Seaving plug—Material Length Depth Set Size RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELLENED CHEMICAL USED QUANTITY DATE DEPTH SHOT DEPTH CLEANER SOCIETY SHELLENED CHEMICAL USED QUANTITY DATE OF TREATED DEPTH CLEANER SOCIETY SHELLENED CHEMICAL USED QUANTITY DATE OF TREATED DEPTH CLEANER SOCIETY SHELLENED CHEMICAL USED QUANTITY DATE OF TREATED DEPTH CLEANER Results of shooting or chemical treatment Gas volume inoreased from 1126 H.cu.ft. to 2161 1.cu.ft. and fluid increased from 5 bbls per day to 20 bbls per day. RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach in the first production of the first 24 hours was 100 beared of fluid of which 65 % was oil; PRODUCTION Put to producing 1cptember 11 19 35 The production of the first 24 hours was 90 beareds of fluid of which 65 % was oil; emulsion; 37 % water; and % sediment. Gravity, Be 29 Rock pressure, the per 24 hours 1,800,000 Gallens gaseline per 1,000 cu. ft. of gas. Rock pressure, the per so, in. EMPLOYEES PROMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well work done on it so far as can be determined from available records.	HOLE OF S	CASING W	HERESET	OF CEME	YT MET	THOD USED	N	UD GRAV	VITY 2	AMOUNT OF	MUD USE
PLUGS AND ADAPTERS Length Depth Set Size RECORD OF SHOOTING OR CHEMICAL TREATMENT RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED CHEMICAL USED QUANTITY DATE OR TREATED DEPTH CLEANER BOY Sol. oid 2000 9-12-35 3360-5407 Results of shooting or chemical treatment Gas volume increased from 1126 M.cu.ft. to 2181 L.cu.ft. and fluid increased from 5 bbls per day to 20 bbls per day. RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach in the state of t)A				
RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELLUSED ENPLOSIVE OR CHEMICAL USED QUANTITY DATE OR TREATED DEPTH CLEANER SOS Sol. aid 2000 9-12-35 3340-3407 Results of shooting or chemical treatment. Gas volume increased from 1126 H.cu.ft. to 2161 L.cu.ft. and fluid increased from 5 bbls per day to 20 bbls per day. RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach in the state of the first 24 hours was 90 barrels of fluid of which 53 % was oil: PRODUCTION Put to producing 36 years; and 5 sediment. Gravity, Be 29 If gas well, cu. ft. per 24 hours 1,800,000 Gallons gasoline per 1,000 cu. ft. of gas EMPLOYEES K. dars Driller George Coker A. Hutchinson FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well work done on it so far as can be determined from available records.						#					
RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL SHED ENPLOSIVE OR CHEMICAL TREATMENT SIZE SHELL SHED ENPLOSIVE OR CHEMICAL TREATMENT SIZE SHELL SHED ENPLOSIVE OR CHEMICAL USED OR TREATED DEPTH CLEANER SOME Sol. sid 2000 9-12-35 3340-3407 Results of shooting or chemical treatment. Gas volume increased from 1126 H.cu.ft. to 2181 L.cu.ft. and fluid increased from 5 bbls per day to 20 bbls per day. RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach in the state of t									!		
RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELLURED CHEMICAL USED QUANTITY DATE OF TREATED DEPTH CLEANER BOG Sol. cid 2000 9-12-35 3380-3407 Results of shooting or chemical treatment. Gas volume increased from 1126 H.cu.ft. to 2181 1.cu.ft. and fluid increased from 5 bbls per day to 20 bbls per day. RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach to 100 to	Laaving n	lum Matar	101						_Depth Set		
Results of shooting or chemical treatment. Cas volume increased from 1126 N.cu.ft. to 2181 L.cu.ft. and fluid increased from 5 bbls per day to 20 bbls per day. RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach in the story of the first 24 hours was possible per day to 20 bbls per day. PRODUCTION Put to producing lightenber 11 19 35 The production of the first 24 hours was possible per day to 29 barrels of fluid of which 35 % was oil: EMPLOYEES L. 1dans Driller George Coker A. Hutchinson Driller George Coker FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well work done on it so far as can be determined from available records.					Size						
Results of shooting or chemical treatment Gas volume increased from 1126 H.cu.ft. to 2181 :.cu.ft. and fluid increased from 5 bbls per day to 20 bbls per day. RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach to tools were used from 0 feet to 3522 feet, and from feet to PRODUCTION Put to producing September 11 19 35 The production of the first 24 hours was 90 barrels of fluid of which 33 % was oil: emulsion; 37 % water; and % sediment. Gravity, Be 29 If gas well, cu. ft. per 24 hours 1,800,000 Gallons gasoline per 1,000 cu. ft. of gas RepLOYEES E. 4da/s Driller George Coker FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well work done on it so far as can be determined from available records.			REC	CORD OF	SHOOTIN	G OR CH	EMICAL	TREAT	MENT		
Results of shooting or chemical treatment	CIZE	SHELL U		PLOSIVE O	R ED QUA	NTITY	DATE	DE OR	PTH SHOT	DEPTH CI	EANED O
Results of shooting or chemical treatment. Gas volume increased from 1126 M.cu.ft. to 2181 F.cu.ft. and fluid increased from 5 bbls per day to 20 bbls per day. RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach to tools were used from 0 feet to 3522 feet, and from feet to PRODUCTION Put to producing 1cptember 11 19 35 The production of the first 24 hours was 90 barrels of fluid of which 53 % was oil: emulsion; 37 % water; and % sediment. Gravity, Be 29 If gas well, cu. ft. per 24 hours 1,800,000 Gallons gasoline per 1,000 cu. ft. of gas. Rock pressure, lbs. per sq. in. EMPLOYEES A. Hutchinson Driller George Coker FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well work done on it so far as can be determined from available records.				£ 301 . (, i d	2000	9-12-	35 3	360-3407		
RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach to tools were used from 0 feet to 3522 feet, and from feet to PRODUCTION Put to producting September 11 19 35 The production of the first 24 hours was 90 barrels of fluid of which 33 % was oil: emulsion; 37 % water; and % sediment. Gravity, Be 29 If gas well, cu. ft. per 24 hours 1,800,000 Gallons gasoline per 1,000 cu. ft. of gas. Rock pressure, lbs. per sq. in. EMPLOYEES E. Adams Driller George Coker A. Hutchinson Promation given herewith is a complete and correct record of the well work done on it so far as can be determined from available records.				2 301.							
RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach to tools were used from 0 feet to 3522 feet, and from feet to PRODUCTION Put to producting September 11 19 35 The production of the first 24 hours was 90 barrels of fluid of which 33 % was oil: emulsion; 37 % water; and % sediment. Gravity, Be 29 If gas well, cu. ft. per 24 hours 1,800,000 Gallons gasoline per 1,000 cu. ft. of gas. Rock pressure, lbs. per sq. in. EMPLOYEES E. Adams Driller George Coker A. Hutchinson Promation given herewith is a complete and correct record of the well work done on it so far as can be determined from available records.					i						
RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach to the top of the from the feet to top of the first 24 hours was top of the first 24 hours top of the first 24 hours was top of the feet to the feet to of	Results of	shooting (or chemical	treatment_	Ga.	volume	increa	sed fr	om 11.26)	i.cu.it.	to
RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach in the special tests or deviation surveys were made, submit report on separate sheet and attach in the special tests or deviation surveys were made, submit report on separate sheet and attach in the special tests or deviation surveys were made, submit report on separate sheet and attach in the special tests or deviation surveys were made, submit report on separate sheet and attach in the special tests or deviation surveys were made, submit report on separate sheet and attach in the surveys were made, submit report on separate sheet and attach in the special tests or deviation surveys were made, submit report on separate sheet and attach in the special tests or deviation surveys were made, submit report on separate sheet and attach in the special tests or deviation surveys were made, submit report on separate sheet and attach in the special tests or deviation surveys were made, submit report on separate sheet and attach in the special tests or deviation surveys were made, submit report on separate sheet and attach in the special tests or deviation surveys were made, submit report on separate sheet and attach in the special tests or deviation surveys were made, submit report on separate sheet and attach in the special tests or deviation surveys were made, submit report on separate sheet and attach in the special tests or deviation	21	81	ft. and								
TOOLS USED Rotary tools were used from 0 feet to 3522 feet, and from feet to Feet to Feet, and from feet to Feet to Feet, and from feet to Fe			. ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								
Rotary tools were used from 6 feet to 3522 feet, and from feet to Feet to Feet, and from feet to PRODUCTION Put to producing 3eptember 11 19 35 The production of the first 24 hours was 90 barrels of fluid of which 53 % was oil: emulsion; 37 % water; and % sediment. Gravity, Be 29 If gas well, cu. ft. per 24 hours 1,800,000 Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in. EMPLOYEES FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well work done on it so far as can be determined from available records.	If drill-st	om or othe	r special tes							sheet and a	attach he
PRODUCTION Put to producing September 11 19 35 The production of the first 24 hours was 90 barrels of fluid of which 35 % was oil; emulsion; 37 % water; and % sediment. Gravity. Be 29 If gas well, cu. ft. per 24 hours 1,800,000 Gallons gasoline per 1,000 cu. ft. of gas. Rock pressure, lbs. per sq. in. EMPLOYEES A. Hutchinson Driller George Coker FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well work done on it so far as can be determined from available records.	II driii-so	em or our	, special too	•							
PRODUCTION Put to producing September 11 19 35 The production of the first 24 hours was 90 barrels of fluid of which 55 % was oil; emulsion; 37 % water; and % sediment. Gravity, Be 29 If gas well, cu. ft. per 24 hours 1,800,000 Gallons gasoline per 1,000 cu. ft. of gas. Rock pressure, lbs. per sq. in. EMPLOYEES Driller George Coker A. Hutchinson Driller George Coker I hereby swear or affirm that the information given herewith is a complete and correct record of the well work done on it so far as can be determined from available records.	Rotary to	ools were u	ised from	0				from		feet to	
Put to producting Gentember 11 19 35 The production of the first 24 hours was 90 barrels of fluid of which 53 % was oil; emulsion; 37 % water; and % sediment. Gravity, Be 29 If gas well, cu. ft. per 24 hours 1,800,000 Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in. EMPLOYEES A. Hutchinson Driller George Coker FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well work done on it so far as can be determined from available records.	Cable too	ols were u	sed from		_feet to		feet, and	from	.,,	feet to	<u>-</u>
The production of the first 24 hours was 90 barrels of fluid of which 53 % was oil; emulsion; 37 % water; and % sediment. Gravity, Be 29 If gas well, cu. ft. per 24 hours 1,800,000 Gallons gasoline per 1,000 cu. ft. of gas					P	RODUCTIC	N				
emulsion; 37 % water; and % sediment. Gravity, Be 29 If gas well, cu. ft. per 24 hours 1,800,000 Gallons gasoline per 1,000 cu. ft. of gas. Rock pressure, lbs. per sq. in. EMPLOYEES A. Hutchinson Driller George Coker FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well work done on it so far as can be determined from available records.											
Rock pressure, lbs. per sq. in. EMPLOYEES A. Hutchinson FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well work done on it so far as can be determined from available records.	The produ	uction of th	e first 24 ho	urs was	90	barre	ls of fluid	of whic	h 83	_% was oil;	
EMPLOYEES EMPLOYEES Driller George Coker A. Hutchinson Driller George Coker FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well work done on it so far as can be determined from available records.											
EMPLOYEES Driller George Coker A. Hutchinson Driller George Coker FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well work done on it so far as can be determined from available records.							ns gasoli	ne per 1.	000 eu. ft. o	of gas	
Driller George Coker A. Hutchinson Driller FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well work done on it so far as can be determined from available records.	Rock pre	essure, lbs.	per sq. in.								
FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well work done on it so far as can be determined from available records.									-1		D
FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well work done on it so far as can be determined from available records.		E. dans	inson			Driller Driller		nge S	UNUT		, D
I hereby swear or affirm that the information given herewith is a complete and correct record of the well work done on it so far as can be determined from available records.	••										
work done on it so far as can be determined from available records.	I hereby	swear or	affirm that	the inform	nation give	n herewith	is a con			ecord of the	e well an
Subscribed and extend to before me this Place Date	work dor	ae on it so f	ar as can be	determine	d from ava	ilable reco	rds.				
Subscribed and sworn to before me this					_ /		MATE	TOBAIT	LU, UELB	, JUSTA	
Position Chief Clerk	Subscrib day of_		rn to before	ec)	, 19 <u>=</u>	75 N	ame		vecce		

Company or Operator

Address Bartlesville, Okla.

Representing_

My Commission expires_

FROM	то	THICKNESS IN FEET	FORMATION
	140	140	0 -1 (2 1-14
0	160	160	Sand & Calechi
160	200	40	Red bed
200	310	110	Calechi
310	404	94	" & Samd
404	495	91	Ħ
495	722	227	Sand
722	815	93	Sant & Lime
815	8 30	15	" & Shale
830	945	115	Red bed lime & sand
945	1095	150	Red rock & Anhydrite
1095	1140	45	Lime & Sand brown
1140	1150	10	Red rock sand
1150	1270	120	Sand
1270	1500	30	Lime & sand
1300	1585	285	Salt
1585	1665	80	Chalk & lime
1665	1790	125	Red & White lime & Salt
1790	1970	180	Salt & shells
1970	2125	155	Lime shells & salt
2125	2381	256	Selt & shells
2381	2470	89	
2470	2642	172	Salt, shale & sholls
		1	Selt & shells
2642	2675	83	Hard shells & selt
2675	2695	20	Chalk
2695	2700	5	Chalk & salt
2700	2727	27	Anhydrite, Cas Sand & Lime
2727	2750	23	Hard gas sand & lime
2750	2795	43	Line:
2793	2824	31	Anhydrite & Lime
2824	2835	11	Lime & Salt
2835	2920	85	Limo
2920	29 30	10	Salt sands & lime
2930	3146	216	Lime
3146	31.55	9	Gas sand & lime
3155	3 16 3	8	Sandy lime
3163	3177	14	Lime
3177	3196	19	Brown lime & sand
3196	3 20 8	12	Sand & lime
3208	3232	24	Lime
3232	3250	18	Brown lime & sand
3250	3 5.30	80	Lime
3330	3332	2	Soft lim
3532	3348	16	Broken lime & sani
3348	3306	40	Lime
3388	3393	5	Broken lime
3393	3434	41	Lime
		d not in leg	
book as at the w		edup by geologi	ist
3434	3440	6	Sand
3440	3442	2	Line
3442	3460	78	Lime & Oreen shale
3480			
3480	3480 3510	20 30	Lime & Sand shale
	CHALL ED	ATE 3	1.19

n de la **la c**elebration de la companya del companya del companya de la companya

the second section of