Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVIS: JN P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION ANSPORT OIL AND NATURAL GAS

						Well API		
nillips Petroleum Com	pany		_		;; 	8-025-11	47800	
				·				
001 Penbrook, Odessa,	Texas	79762		Other (Please explain)			
ion(s) for Filing (Check proper box)		Change in Tra	asporter of:		- · · ·			
Well	Oil		y Gas					
	Casinghead	Gas 🗍 Co	ndensaie					
ange in Operator								
address of previous operator								
DESCRIPTION OF WELL	AND LEA	Well No. Po	ol Name, Including	Formation		Kind of	Lease deral or Fee,	Lanae No.
oolworth \$3 GR 3		2	<u>Jalmat_AYat</u>	es-SR_		1. 9 00000	XXX	l
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Unit LetterH	_ :_198	<u>() </u>	eet From The	Line	nd <u>660</u>	Poc		
Section 6 Townshi	- 255	R	lange 37E	, NM	PM,		Lea	Count
. DESIGNATION OF TRAN	SPORTE	R OF OIL	AND NATUR	Address (Give	eddress to whi	ch approved a	copy of this form	n is to be sent)
ume of Authorized Transporter of Oil		or Condense						
me of Authorized Transporter of Casin	shead Gas	<u> </u>	or Dry Gas	Address (Give	eddress to whi	ch approved	copy of this for	n is to be sent)
id Richardson Carbon	% Gaso	• •		4001 Pe		Udessa.	<u>Texas 7</u> 7	9702
-il produces oil or liquids,	Unit	Sec.		is gas actually Yes	COMMELLEST	111		
cation of tanks.	<u> </u>				xer:			
THE REPORT OF THE OWNER AT A	I NOM REY OU	tion sense or P					Plug Back	Same Res'v Diff Re
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ate Spudded	Date Con	npi. Kendy w	riot.					
levations (DF, RKB, RT, GR, etc.)	Name of	Producing Fo	omation	Top Oil/Gas	Pay		Tubing Dept	2
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in annulance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

4) An actions of this form must be filed for each pool in multiply completed wells.
4) Samanta Form C 104 must be filed for each pool in multiply completed wells.