

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

P.O. BOX 1980
HORRS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

GP II Energy, Inc.

3. Address and Telephone No.

P. O. Box 50682 - Midland, Tx. 79710 - 915-684-4748

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter I: 1930 feet from the S Line and 710 feet from the
E Line: Section 6: Township 25S: Range 37E: NMPM

5. Lease Designation and Serial No.

8910115870

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Langlie Jal #56

9. API Well No.

30-025-11479

10. Field and Pool, or Exploratory Area

Langlie Mattix

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| <input type="checkbox"/> Other | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU and trip existing production equipment on or about September 15, 1995.
2. Pick up 4 3/4" bit and deepen well in unit pay from 3501' to 3780'.
3. Run and cement 4 1/2" liner from 3380' to 3780'.
4. Perforate and stimulate additional unit pay from 3501' to 3780'.
5. Perforate and stimulate additional unit pay from 3135' to 3380'.
6. Return well to production.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title President

Date 8-24-95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

