District I

PO Fox 1980, Hobes, AM 88241-1980

District II FO Dinwer DD, Artesla, NM 88211-0719

District III

1000 Rlo Binzos Rd., Aztec. NM 8741

State of New Mexico nergy, Minerals & Natural Resources Department

Form C-1 Revised February 10, 19 Instructions on ba Submit to Appropriate District Off

OIL CONSERVATION DIVISION P.O. Box 2088

District IY				Santa F	e, NM 87	504-2088	}			5 C	
FO Box 2088, Sant									☐ AN	MENDED REPO	
I.	I	REQUES	T FOR A	ALLOWA	BLE AND	AUTHO)RIZA'	TION TO T	'R A NSDAT	o T	
		1 _{Ope}	rator name a	nd Address					OGRID Numbe		
GP II ENERGY, INC.									8359		
P.O. Box 60682 Midland, TX 79710-1810								1 -			
4 API Number									** CHANGE OF Transporte 6 Pool Code		
		5 Poo	l Name				Pool Code				
7 Pro	0-025- perty Code	1479		LAN		IE MATTIX 7RIVERS QUEEN			37.140		
	>1 8					8 Property Name			9 Well Number		
II. Surface Location					LANGLIE	JAL UNIT			5	لر	
UL or lot no. I	Section				* 						
HEIBE	Section	Township	Range	Lot. Idn	Feet from the		outh Line	Feet from the	East/West lin	e County	
	Pattern	<u>922</u>	37E		193	را	$\Delta \underline{\hspace{0.5cm}}$	710	LE	LEA	
UL or lot no.	Section	Hole Loc			1						
o B or for no.	Section	Township	Range	Lot. Idn	Feet from the	North/S	outh Line	Feet from the	East/West lin	County	
12 Lse Code	13 Producio	ng Method Co	dal 14 Con	Connection Date	L,		· · · · · · · · · · · · · · · · · · ·				
F	7.000.		2	Connection Date	¹³ C-129	Permit Numb	or 1	6 C-129 Effective	Date 17 (C-129 Expiration Dat	
III. Oil and	l Coc T	rongnowto	2	11/93							
18 Transporter	J Gas Ti		ETS Sporter Nam						•		
OGRID				16	20 P	20 POD 21 O/G		22 POD ULSTR Location			
2262	8 +	 , // >	63.1 a		12/	0010		 	and Description		
	J / -< 4	as /yew	Matico	1. peline	(v.) (v)	9810	<i>O</i>	** Trans	porting Or	ıly	
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A Company of					NACONAD		7				
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Shell Pipeline Co						1369810 0			** Resumes Transporting		
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	62.00										
IV. Produce	ed Wate	er						· · · · · · · · · · · · · · · · · · ·			
					24 POD UI	STR Locatio	n and Desc	ription			
13698		<u> </u>									
V. Well Co	mpletio	n Data									
25 Spud Dat	20 R	eady Date		27 TD	²⁷ TD 28			PBID 29 Perforations			
30 Hole Sie		L	11 Continu	A 57 11 21							
11010 310			Casing	& Tubing Size		32 Depth Set			33 Sacks Cement		
								-			
							-				
											
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I. Well Te	st Data										
M Date New Oil		Gas Delivery	Date	36 Test Date	37	Test Length		38 Tbg. Pressure	30	Csg. Pressure	
	l							- 08. 11633010		Cag. riessure	
40 Choke Size		41 Oil	 -	42 Water		43 Gas		4 AOF			
			ŀ	,, E101		Cas	j	4 AOF	13.	Test Method	
I hereby certify (hat the sules	of the Oil Co.									
I hereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to						OIL CONSERVATION DIVISION					
e best of my knowledge and belief.											
Printed name						Approved by: ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR					
George Mitchell						Title:					
Title:						Approval Date:					
Onte: Phone:						SEP 0.8 1995					
Onte: \$18/95 Phone: 684 4248						ULI VIII III III III III III III III III					
If this is a change	o of operato					utor					
· <u> </u>					DIAN OIL INC			REGU	LATORY CON	MP 5/31/95	
•	Previou	s Operator Sig	nature			Printed Name			Title Date		