20 3 44 4 46 2	erusi,	
DISTRIBUTION		i
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
THAILST GITTER	GAS	
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	TRANSPORTER OIL	•		•
	GAS			•
ı.	PRORATION OFFICE			•
	Operator			•
	UNION TEXAS PETROLEUM	CORPORATION		
	1300 WILCO BUILDING, M	IIDLAND, TEXAS 79701		
	Reason(s) for filing (Check proper box,)	Other (Please explain)	
	New Well Recompletion	Change in Transporter of: Oil Dry Go	Change Well Name C. D. Woolworth	
	Change in Ownership X	Castinghead Gas Conde		_
	If change of ownership give name	Phillips Petroleum Com	pany, Phillips Bldg., Mi	dland Towns 70760
	and address of previous owner	milips recipiedm com	day, Fillips bidg., Mi	uland, lexas /9/60
II.	DESCRIPTION OF WELL AND			
	Lense Name LANGLIE-JAL UNIT	Well No. Pool Name, Including F 56 Langlie-Matt	,	
	Location			100
	Unit Letter_I : 193	Feet From The South Lin	e andFeet From	The East
	Line of Section 6 Tow	mship 25-S Range 3	37-E , NMPM. Le	a County
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M.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	Address (Give address to which approx	ved copy of this form is to be sent)
	Texas-New Mexico Pipel	ine Company	Box 1510, Midland, To	exas 79701
	Name of Authorized Transporter of Cas El Paso Natural Gas Co		Address (Give address to which approx	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 1492, E1 Paso, To	
	give location of tanks.	I 6 25-S 37-E	Yes	n/A
Th/		h that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA	Otl Well - Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Deab	P.B.T.D.
	Date Spiraded	Date Compt. Reday to Prod.	Total Depth	P.B.1.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	•	1		
	Perforations			Depth Casing Shoe
	Perforations			Depth Casing Shoe
		T	CEMENTING RECORD	
	Perforations HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
		T	T	
		T	T	
v .		CASING & TUBING SIZE OR ALLOWABLE (Fest must be a	DEPTH SET	
٧.	HOLE SIZE	CASING & TUBING SIZE OR ALLOWABLE (Fest must be a	DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
٧.	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
٧.	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
٧.	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hows) Producing Method (Flow, pump, gas li,	SACKS CEMENT and must be equal to or exceed top allow-
٧.	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li,	SACKS CEMENT and must be equal to or exceed top allow- (t. etc.) Choke Size
٧.	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li,	SACKS CEMENT and must be equal to or exceed top allow- (t. etc.) Choke Size
٧.	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li,	SACKS CEMENT and must be equal to or exceed top allow- (t. etc.) Choke Size
٧.	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Teet Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able f	fter recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas li, Casing Pressure Water-Bbis. Bbis. Condensate/NAACF	SACKS CEMENT and must be equal to or exceed top allow- (t, etc.) Choke Size Gas-MCF Gravity of Condensate
v.	HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de la	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li, Casing Pressure Water-Bbls.	SACKS CEMENT and must be equal to or exceed top allow- (t, etc.) Choke Size Gas-MCF
	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Teet Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de lable for this d	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT and must be equal to or exceed top allow- (t, etc.) Choke Size Gas-MCF Gravity of Condensate
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