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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WATER INJECTION WELL		7. Unit Agreement Name Langlie-Jal Unit
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION		8. Farm or Lease Name
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701		9. Well No. 33 WIW
4. Location of Well UNIT LETTER B 330 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 25-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Langlie-Mattix (Queen)
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Clean out & Set Liner <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- July 23, 1976, re-entered well and pulled tubing and packer (Installed BOP).
- Cleaned well out to original TD 3575' and deepened 2' to 3577'.
- July 27, 1976, TD 3577' set 11 jts. (368') of 4½" 10.50# csg. @ 3577' and cemented w/200 Sx. Class "C" cmt. w/1¼" Celloflake/sk.
- July 29, 1976, drilled out excess cement to PBTD 3576' set 4½" packer in top of liner @ 3220' & press. test liner to 1500# w/no dec. in pressure in 10 min.
- July 30, 1976, squeezed top of liner w/250 sx. Class "C" cmt.
- August 1, 1976, drilled out cement to top of liner and set 7" packer @ 3189' and pressured liner to 1000#. w/no dec. in pressure in 10 min.
- August 3, 1976, perf'd Seven Rivers Queen zone w/2 JSPF 3097', 3101, 3105, 3167' 3229', 3237, 3247, 3275, 3305, 3368, 3370, 3398, 3415, 3430, 3434, 3446, 3447, 3450, 3456, 3460, 3470, 3473, 3484, 3501, 3507, 3509, 3519, 3521, (Total 56 holes).
- Acidized well w/5000 gal. of 15% HCL Acid plus 2400# Rock salt.
- August 4, 1976, ran 2 3/8" internally plastic coated tubing with Uni-Pkr. VI to 2719'
- Placed well back on water injection August 5, 1976.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Stanley A. Post TITLE Gas Measurement Analyst DATE 8-10-76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: