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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO GELPER, OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well.</p>		<p>7. Unit Agreement Name Langlie-Jal Unit</p>
<p>2. Name of Operator UNION TEXAS PETROLEUM CORPORATION</p>		<p>8. Farm or Lease Name</p>
<p>3. Address of Operator 1300 Wilco Building, Midland, Texas 79701</p>		<p>9. Well No. 33 WIW</p>
<p>4. Location of Well UNIT LETTER B 330 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 25-S RANGE 37-E NMPM.</p>		<p>10. Field and Pool, or Wildcat Langlie-Mattix (Queen)</p>
<p>11. Elevation (Show whether DF, RT, CR, etc.) 3238' DF</p>		<p>12. County Lea</p>

<p align="center">16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER Clean out & Set Liner <input checked="" type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Re-enter well and pull tubing & packer.
2. Clean well out to original TD 3575' (6 1/2" hole).
3. Log well to TD.
4. Run approximately 330' of 4 1/2" csg. and cement with 100 sx. Class "C".
(Test casing.)
5. Perforate Seven Rivers-Queen Zone.
6. Stimulate if necessary.
7. Run tubing and packer.
8. Place well back on water injection.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Stanley A. [Signature]* TITLE Gas Measurement Analyst DATE 7-12-76

APPROVED BY _____ TITLE _____ DATE **JUL 13 1976**

CONDITIONS OF APPROVAL, IF ANY: