NO. OF COPIES RECEIVE	0					Form C Revis	C-105 ed 1-1-65
SANTA FE					•	5a. Indica	te Type of Lease
FILE			MEXICO OIL CON			State	Fee X
U.S.G.S.	W	ELL COMPLE	ETION OR RECO	JMPLE HUP	REPORT AND	5. State O	il & Gas Lease No.
LAND OFFICE						1	
						ATTEN A	mmmmm
OPERATOR							
IA. TYPE OF WELL						7. Unit Ag	rreement Name
	011	CAS	г <u>-</u> л г-л	1	niection		e-Jal Unit
b. TYPE OF COMPLET	OIL WELL	WELL		OTHER	Injection	-	Lease Name
•		PLUG	DIFF.			0, 1 4111 01	Ecope Itame
2. Namesof Operator	K X DEEPEN	А ВАСК		OTHER		9. Well No	
-						33 WI	
Union Texas H 3. Address of Operator	etroleum C	orporation					and Pool, or Wildcat
		Jian J Dam	- 70701				
1300 Wilco Bu	liiding Mi	diand, Tex	as 79701			Langi	ie-Mattix (Queen)
4, Location of Well							
_					1650		
UNIT LETTER <u>B</u>	LOCATED3	30 FEET F	ROM THE North	LINE AND _	<u>1650</u>	T FROM	
					IIIXIIIII	12. County	×
THE CASE LINE OF S	_{ес.} 6 ти	, _{₽.} 25-S _{rg}	_{е.} 37-Е _{ммрм}	V	IIIXIIIII	Lea	
15. Date Spudded	This comp	ached 17. Date	Compl. (Ready to F	rod.) 18. E.	levations (DF, RKI	B, RT, GR, etc.) 19). Elev. Cashinghead
1-23-40	5-27-75 21. Flug	6-5	-75	3,2	238 DF		
20. Total Depth	21. Flug	Back T.D.	22. If Multipl Many	e Compl., How	23. Intervals Drilled By	Rotary Tools	Cable Tools
3,575'	open	hole	-	-	>	0-3575	
24. Producing Interval(s), of this completi	on - Top, Bottor	m, Name				25, Was Directional Survey Made
Injection Int	erval						Made
3,100' - 3,57	5' Seven R	ivers - Qu	een				No
26. Type Electric and O				ormation	Density Log	27.	Was Well Cored
Dual Laterold							No
28.	· · · · · · · · · · · · · · · · · · ·		SING RECORD (Rep		set in well)		
CASING SIZE	WEIGHT LB./			ESIZE		NG RECORD	AMOUNT PULLED
9-5/8"							
	36#	1	JI I	1-1/4"	300 sx.		circ.
	1	1,1					circ.
	20#	3,4		-3/4"	250 sx.	-	circ.
	1	·····					
	20#	3,4			250 sx.		
29.	20#	3,4		-3/4"	250 sx.		CORD
29. 51ZE	20# L	3,4			250 sx. 30.	DEPTH SET	CORD PACKER SET
29.	20#	3,4 NER RECORD BOTTOM	01 8	-3/4"	250 sx.	I	CORD
29. 51ZE	20#	3,4 INER RECORD BOTTOM	01 8	-3/4" SCREEN	250 sx. 30. SIZE 2-3/8	DEPTH SET 2,751	CORD PACKER SET 2,751
29. SIZE	20# LI TOP 	3,4 INER RECORD BOTTOM 	01 8	-3/4" SCREEN 	250 sx. 30. SIZE 2-3/8 ACID, SHOT, FRAC	DEPTH SET 2,751 CTURE, CEMENT S	CORD PACKER SET 2,751 QUEEZE, ETC.
29. SIZE 31. Perforation Record (3,100' - 3,13	20# 	3,4 NER RECORD BOTTOM number) ' 3,130'	01 8 sacks cement 	-3/4" SCREEN 	250 sx. 30. SIZE 2-3/8	DEPTH SET 2,751 CTURE, CEMENT S AMOUNT AND K	CORD PACKER SET 2,751
29. 512E 31. Perforation Record (3,100' - 3,13 NOTE: (These	20# LI TOP Interval, size and 30'; 3,195 original p	3,4 NER RECORD BOTTOM number) ' 3,130' ert 's were	01 8 sacks cement 	-3/4" SCREEN 	250 sx. 30. SIZE 2-3/8 ACID, SHOT, FRAC	DEPTH SET 2,751 CTURE, CEMENT S	CORD PACKER SET 2,751 QUEEZE, ETC.
29. 512E 31. Perforation Record (3,100' - 3,13 NOTE: (These	20# 	3,4 NER RECORD BOTTOM number) ' 3,130' ert 's were	01 8 sacks cement 	-3/4" SCREEN 	250 sx. 30. SIZE 2-3/8 ACID, SHOT, FRAC	DEPTH SET 2,751 CTURE, CEMENT S AMOUNT AND K	CORD PACKER SET 2,751 QUEEZE, ETC.
29. 512E 31. Perforation Record (3,100' - 3,13 NOTE: (These	20# LI TOP Interval, size and 30'; 3,195 original p	3,4 NER RECORD BOTTOM number) ' 3,130' ert 's were	01 8 sacks cement 	-3/4" SCREEN 	250 sx. 30. SIZE 2-3/8 ACID, SHOT, FRAC	DEPTH SET 2,751 CTURE, CEMENT S AMOUNT AND K	CORD PACKER SET 2,751 QUEEZE, ETC.
29. 512E 31. Perforation Record (3,100' - 3,13 NOTE: (These	20# LI TOP Interval, size and 30'; 3,195 original p	3,4 NER RECORD BOTTOM number) ' 3,130' ert 's were	01 8 SACKS CEMENT ; left	-3/4" SCREEN 32. DEPTH	250 sx. 30. SIZE 2-3/8 ACID, SHOT, FRAC	DEPTH SET 2,751 CTURE, CEMENT S AMOUNT AND K	CORD PACKER SET 2,751 QUEEZE, ETC.
7" 29. 51ZE 31. Perforation Record (3,100' - 3,13 NOTE: (These open t 33.	20# TOP TOP Interval. size and 30'; 3,195 original p chis conple	3,4 INER RECORD BOTTOM number) ' 3,130' erf's were tion.)	01 8 SACKS CEMENT ; left PROD	-3/4" SCREEN 32. DEPTH UCTION	250 sx. 30. SIZE 2-3/8 ACID, SHOT, FRAC	DEPTH SET 2,751 CTURE, CEMENT S AMOUNT AND K	CORD PACKER SET 2,751 QUEEZE, ETC. CIND MATERIAL USED
29. SIZE 31. Perforation Record (3,100' - 3,13 NOTE: (These open t 33. Date First XXXXXX	20# TOP TOP Interval. size and 30'; 3,195 original p chis conple	3,4 INER RECORD BOTTOM number) ' 3,130' erf's were tion.)	01 8 SACKS CEMENT ; left PROD	-3/4" SCREEN 32. DEPTH UCTION	250 sx. 30. SIZE 2-3/8 ACID, SHOT, FRAC	DEPTH SET 2,751 CTURE, CEMENT S AMOUNT AND K 	CORD PACKER SET 2,751 QUEEZE, ETC. (IND MATERIAL USED tus (Prod. or Shut-in)
7" 29. 51ZE 31. Perforation Record (3,100' - 3,13 NOTE: (These open t 33.	20# TOP TOP Interval. size and 30'; 3,195 original p chis conple	3,4 INER RECORD BOTTOM number) ' 3,130' er E's were tion.) cuton Method (Flo	01 8 SACKS CEMENT ; left PROD noing, gas lift, pamp	-3/4" SCREEN 32. DEPTH UCTION ing - Size and	250 sx. 30. SIZE 2-3/8 ACID, SHOT, FRAC INTERVAL	DEPTH SET 2,751 CTURE, CEMENT S AMOUNT AND K Well Sta Inje	 CORD PACKER SET 2,751 QUEEZE, ETC. CIND MATERIAL USED tus (Prod. or Shut-in) ction
29. SIZE 31. Perforation Record (3,100' - 3,13 NOTE: (These open t 33. Date First XXXXXX	20# TOP TOP Interval. size and 30'; 3,195 original p chis conple	3,4 INER RECORD BOTTOM number) ' 3,130' erf's were tion.)	01 8 SACKS CEMENT ; left PROD	-3/4" SCREEN 32. DEPTH UCTION	250 sx. 30. SIZE 2-3/8 ACID, SHOT, FRAC	DEPTH SET 2,751 CTURE, CEMENT S AMOUNT AND K 	CORD PACKER SET 2,751 QUEEZE, ETC. (IND MATERIAL USED tus (Prod. or Shut-in)
29. 512E 31. Perforation Record (3,100' - 3,13 NOTE: (These open t 33. Date First XXXXXX June 5, 1975	20# LI TOP Interval, size and 30'; 3,195 original p chis conple Inject Produc	3,4 INER RECORD BOTTOM number) ' 3,130' erf's were tion.) cuton Method (Flo	01 8 SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT PROD PROD During, gas lift, pump PROD During, gas lift, pump PROD	-3/4" SCREEN 32. DEPTH UCTION ing - Size and UIT Bbl. 	250 sx. 30. SIZE 2-3/8 ACID, SHOT, FRAC INTERVAL 	DEPTH SET 2,751 CTURE, CEMENT S AMOUNT AND K Well Sta Inje Water - Bbl. 	CORD PACKER SET 2,751 QUEEZE, ETC. CIND MATERIAL USED tus (Prod. or Shut-in) ction Gas-Oil Ratio
29. 512E 31. Perforation Record (3,100' - 3,13 NOTE: (These open t 33. Date First XXXXXX June 5, 1975	20# LI TOP Interval, size and 30'; 3,195 original p chis conple Inject Produc	3,4 INER RECORD BOTTOM number) ' - 3,130' er E's were tion.) cthe Method (Fla	01 8 SACKS CEMENT ; 1eft PROD noving, gas lift, pump Proofin, For '! est Period	-3/4" SCREEN 32. DEPTH UCTION ing - Size and	250 sx. 30. SIZE 2-3/8 ACID, SHOT, FRAC INTERVAL 	DEPTH SET 2,751 CTURE, CEMENT S AMOUNT AND K Well Sta Inje Water - Bbl. 	 CORD PACKER SET 2,751 QUEEZE, ETC. CIND MATERIAL USED tus (Prod. or Shut-in) ction
29. SIZE 31. Perforation Record (3,100' - 3,13 NOTE: (These open t 33. Date First XXXXXX June 5, 1975 Date of Test Flow Tubing Press. 	20# Li TOP Interval, size and 30'; 3,195 original p chis conple Inject Produce Hours Tested Casing Pressure 	3,4 INER RECORD BOTTOM number) ' 3,130' er E's were tion.) ctlea Method (Flo Choke Size Choke Size 	01 8 SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT PROD PROD During, gas lift, pump PROD During, gas lift, pump PROD	-3/4" SCREEN 32. DEPTH UCTION ing - Size and UIT Bbl. 	250 sx. 30. SIZE 2-3/8 ACID, SHOT, FRAC INTERVAL 	DEPTH SET 2,751 CTURE, CEMENT S AMOUNT AND K Well Sta Inje Water - Bbl. - Bbl. C	CORD PACKER SET 2,751 QUEEZE, ETC. (IND MATERIAL USED tus (Prod. or Shut-in) ction Gas-Oil Ratio Oil Gravity - API (Corr.)
29. SIZE 31. Perforation Record (3,100' - 3,13 NOTE: (These open t 33. Date First XXXXXX June 5, 1975 Date of Test	20# Li TOP Interval, size and 30'; 3,195 original p chis conple Inject Produce Hours Tested Casing Pressure 	3,4 INER RECORD BOTTOM number) ' 3,130' er E's were tion.) ctlea Method (Flo Choke Size Choke Size 	01 8 SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT PROD PROD During, gas lift, pump PROD During, gas lift, pump PROD	-3/4" SCREEN 32. DEPTH UCTION ing - Size and UIT Bbl. 	250 sx. 30. SIZE 2-3/8 ACID, SHOT, FRAC INTERVAL 	DEPTH SET 2,751 CTURE, CEMENT S AMOUNT AND K Well Sta Inje Water - Bbl. 	CORD PACKER SET 2,751 QUEEZE, ETC. (IND MATERIAL USED tus (Prod. or Shut-in) ction Gas-Oil Ratio Oil Gravity - API (Corr.)
29. SIZE 31. Perforation Record (3,100' - 3,13 NOTE: (These open t 33. Date First XXXXXX June 5, 1975 Date of Test Flow Tubing Press. 	20# Li TOP Interval, size and 30'; 3,195 original p chis conple Inject Produce Hours Tested Casing Pressure 	3,4 INER RECORD BOTTOM number) ' 3,130' er E's were tion.) ctlea Method (Flo Choke Size Choke Size 	01 8 SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT PROD PROD During, gas lift, pump PROD During, gas lift, pump PROD	-3/4" SCREEN 32. DEPTH UCTION ing - Size and UIT Bbl. 	250 sx. 30. SIZE 2-3/8 ACID, SHOT, FRAC INTERVAL 	DEPTH SET 2,751 CTURE, CEMENT S AMOUNT AND K Well Sta Inje Water - Bbl. - Bbl. C	CORD PACKER SET 2,751 QUEEZE, ETC. (IND MATERIAL USED tus (Prod. or Shut-in) ction Gas-Oil Ratio Oil Gravity - API (Corr.)
29. SIZE 31. Perforation Record (3,100' - 3,13 NOTE: (These open t 33. Date First XXXXXXX June 5, 1975 Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	20# TOP TOP Interval, size and 30'; 3,195 original p chis conple Inject Produc Hours Tested Casing Pressure Sold, used for fue	3,4 INER RECORD BOTTOM number) ' - 3,130' erf's were tion.) ction Method (Flo Choke Size 	01 8 SACKS CEMENT 	-3/4" SCREEN 32. 32. DEPTH	250 sx. 30. SIZE 2-3/8 ACID, SHOT, FRAC INTERVAL (1) (1) (1) (2) (2) (2) (2) (2) (2) (2) (2	DEPTH SET 2,751 CTURE, CEMENT S AMOUNT AND K Well Sta Inje Water - Bbl Bbl. C Test Witnessed	CORD PACKER SET 2,751 DQUEEZE, ETC. CIND MATERIAL USED tus (Prod. or Shut-in) ction Gas-Oil Ratio Oil Gravity - API (Corr.)
29. SIZE 31. Perforation Record (3,100' - 3,13 NOTE: (These open t 33. Date First XXXXXXX June 5, 1975 Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments Compensated N	20# Lt TOP Interval, size and 30'; 3,195 original p chis conple Inject Product Hours Tested Casing Pressure Sold, used for fue	3,4 INER RECORD BOTTOM number) ' 3,130' er E's were tion.) cuton Method (Flo Choke Size Cal-adated 2 How Rate 	01 8 SACKS CEMENT SACKS CEMENT SIGNAL SACKS CEMENT SIGNAL SACKS CEMENT SIGNAL SACKS CEMENT SIGNAL SACKS CEMENT SIGNAL SACKS CEMENT SIGNAL SACKS CEMENT SIGNAL SACKS CEMENT SIGNAL SACKS CEMENT SIGNAL SACKS CEMENT SACKS CEMENT SA	-3/4"	250 sx. 30. SIZE 2-3/8 ACID, SHOT, FRAC INTERVAL (type pump) Gas - MCF CF Water CF Water 	DEPTH SET 2,751 CTURE, CEMENT S AMOUNT AND K Water - Bbl. - Bbl. Test Witnessed Colaterolog	CORD PACKER SET 2,751 QUEEZE, ETC. CIND MATERIAL USED tus (Prod. or Shut-in) ction Gas-Oil Ratio Dil Gravity - API (Corr.) H By - Microlog.
29. SIZE 31. Perforation Record (3,100' - 3,13 NOTE: (These open t 33. Date First XXXXXXX June 5, 1975 Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	20# Lt TOP Interval, size and 30'; 3,195 original p chis conple Inject Product Hours Tested Casing Pressure Sold, used for fue	3,4 INER RECORD BOTTOM number) ' 3,130' er E's were tion.) cuton Method (Flo Choke Size Cal-adated 2 How Rate 	01 8 SACKS CEMENT SACKS CEMENT SIGNAL SACKS CEMENT SIGNAL SACKS CEMENT SIGNAL SACKS CEMENT SIGNAL SACKS CEMENT SIGNAL SACKS CEMENT SIGNAL SACKS CEMENT SIGNAL SACKS CEMENT SIGNAL SACKS CEMENT SACKS CEM	-3/4"	250 sx. 30. SIZE 2-3/8 ACID, SHOT, FRAC INTERVAL (type pump) Gas - MCF CF Water CF Water 	DEPTH SET 2,751 CTURE, CEMENT S AMOUNT AND K Water - Bbl. - Bbl. Test Witnessed Colaterolog	CORD PACKER SET 2,751 QUEEZE, ETC. CIND MATERIAL USED tus (Prod. or Shut-in) ction Gas-Oil Ratio Dil Gravity - API (Corr.) H By - Microlog.
29. SIZE 31. Perforation Record (3,100' - 3,13 NOTE: (These open t 33. Date First XXXXXXX June 5, 1975 Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments Compensated N 36. I hereby certify that	20# Interval, size and 30'; 3,195 original p chis conple Inject Product Hours Tested Casing Pressure Sold, used for fue Neutron-For the information s	3,4 INER RECORD BOTTOM number) ' 3,130' er E's were tion.) cuton Method (Flo Choke Size Cal-adated 2 How Rate 	01 8 SACKS CEMENT SACKS CEMENT	-3/4" SCREEN SCREEN 32. DEPTH UCTION ing - Size and Office and complet al Later of the and complet	250 sx. 30. SIZE 2-3/8 ACID, SHOT, FRAC INTERVAL CF CF Water CF Water CF Water 	DEPTH SET 2,751 CTURE, CEMENT S AMOUNT AND K Well Sta Inje Water - Bbl. - Bbl. C Test Witnessed colaterolog knouledge and beli	CORD PACKER SET 2,751 QUEEZE, ETC. CIND MATERIAL USED tus (Prod. or Shut-in) ction Gas-Oil Ratio Dil Gravity - API (Corr.) H By - Microlog.
29. SIZE 31. Perforation Record (3,100' - 3,13 NOTE: (These open t 33. Date First XXXXXXX June 5, 1975 Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments Compensated N 36. I hereby certify that	20# Interval, size and 30'; 3,195 original p chis conple Inject Product Hours Tested Casing Pressure Sold, used for fue Neutron-For the information s	3,4 INER RECORD BOTTOM number) ' 3,130' er E's were tion.) cuton Method (Flo Choke Size Cal-adated 2 How Rate 	01 8 SACKS CEMENT SACKS CEMENT	-3/4" SCREEN SCREEN 32. DEPTH UCTION ing - Size and Office and complet al Later of the and complet	250 sx. 30. SIZE 2-3/8 ACID, SHOT, FRAC INTERVAL CF CF Water CF Water CF Water 	DEPTH SET 2,751 CTURE, CEMENT S AMOUNT AND K Well Sta Inje Water - Bbl. - Bbl. C Test Witnessed colaterolog knouledge and beli	CORD PACKER SET 2,751 QUEEZE, ETC. CIND MATERIAL USED tus (Prod. or Shut-in) ction Gas-Oil Ratio Dil Gravity - API (Corr.) H By - Microlog.
29. SIZE 31. Perforation Record (3,100' - 3,13 NOTE: (These open t 33. Date First XXXXXX June 5, 1975 Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments Compensated N	20# Interval, size and 30'; 3,195 original p chis conple Inject Product Hours Tested Casing Pressure Sold, used for fue Neutron-For the information s	3,4 INER RECORD BOTTOM number) ' 3,130' er E's were tion.) cuton Method (Flo Choke Size Cal-adated 2 How Rate 	01 8 SACKS CEMENT SACKS CEMENT	-3/4" SCREEN SCREEN 32. DEPTH UCTION ing - Size and Office and complet al Later of the and complet	250 sx. 30. SIZE 2-3/8 ACID, SHOT, FRAC INTERVAL (type pump) Gas - MCF CF Water CF Water 	DEPTH SET 2,751 CTURE, CEMENT S AMOUNT AND K Well Sta Inje Water - Bbl. - Bbl. C Test Witnessed colaterolog knouledge and beli	CORD PACKER SET 2,751 QUEEZE, ETC. CIND MATERIAL USED tus (Prod. or Shut-in) ction Gas-Oil Ratio Dil Gravity - API (Corr.) H By - Microlog.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled cr deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	•	Southeastern N	New Mexico		Northw	estem Ne	ew Mexico	
т.	Anhy 1,110'	Т.	Canyon	T.	Ojo Alamo	т.	Penn. "B"	
т.	$S_{alt} = \frac{1,434}{2,521}$				Kirtland-Fruitland			
B.	$Salt = \frac{2,650'}{2,650'}$				Pictured Cliffs			
Т.	Yates 2,829				Cliff House			
T.	7 Rivers 3,043	т	Devonian	Υ·	Manafaa	ጥ	Modines	
т.	Queen 3,395	T.	Silurian	Т.	Point Lookout	T.	Elbert	
ï.	Grayburg		Montoya	T.	Mancos	T.	McCracken	
					Gallup			
					se Greenhorn			
					Dakota			
					Morrison			
					Todilto			
					Entrada			
					Wingate			
					Chinle			
					Permian			
					Penn. "A"			

FORMATION RECORD (Attach additional sheets if necessary)

-	From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
	<u>d T.D</u> 490	3 ,57.	5' 85'	Lime & S a nd				
				NOTE: This well was deepened 85' this comple and the contents were a mixture of lime & shale.	tion			••••
								• •
					. .			
								an Angeland an Angeland an Angeland an Ange Angeland an Angeland an Ang