

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

## 1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ Injection

## b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☒ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

## 2. Name of Operator

Union Texas Petroleum Corporation

## 3. Address of Operator

1300 Wilco Building Midland, Texas 79701

## 4. Location of Well

UNIT LETTER B LOCATED 330 FEET FROM THE North LINE AND 1650 FEET FROMTHE east LINE OF SEC. 6 TWP. 25-S RGE. 37-E NMPM

## 15. Date Spudded

1-25-40

## 16. Date T.D. Reached

This compl.

## 17. Date Compl. (Ready to Prod.)

6-5-75

## 18. Elevations (DF, RKB, RT, GR, etc.)

3,238' DF

## 19. Elev. Casinghead

--

## 20. Total Depth

3,575'

## 21. Plug Back T.D.

open hole

## 22. If Multiple Compl., How Many

--

## 23. Intervals Drilled By

Rotary Tools

0-3575

## Cable Tools

--

## 24. Producing Interval(s), of this completion -- Top, Bottom, Name

Injection Interval

3,100' - 3,575' Seven Rivers - Queen

## 25. Was Directional Survey Made

No

## 26. Type Electric and Other Logs Run Compensated Neutron - Formation Density Log

Dual Laterolog, and Microlaterolog - Microlog.

## 27. Was Well Cored

No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1,191	11-1/4"	300 sx.	circ.
7"	20#	3,401	8-3/4"	250 sx.	--

## 29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
--	--	--	--	--

## 30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	2,751	2,751

## 31. Perforation Record (Interval, size and number)

3,100' - 3,130'; 3,195' - 3,130';

NOTE: (These original perf's were left open this completion.)

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
--	--

## 33. PRODUCTION

Date First Production <u>June 5, 1975</u>		Production Method ( <u>Flowing</u> , gas lift, pumping -- Size and type pump)		Well Status ( <u>Prod.</u> or Shut-in)			
				Injection			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
--	--	--	--	--	--	--	--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	
--	--	--	--	--	--	--	

## 34. Disposition of Gas (Sold, used for fuel, vented, etc.)

-----

## Test Witnessed By

-----

## 35. List of Attachments

Compensated Neutron-Formation Density Log, Dual Laterolog, &amp; Microlaterolog - Microlog.

## 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Stanley A. PostTITLE Gas Measurement AnalystDATE June 6, 1975

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy <u>1,110'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1,434'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2,650'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2,829'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3,043</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3,395'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Old T.D.							
3,490	3,575'	85'	Lime & Sand NOTE: This well was deepened 85' this completion and the contents were a mixture of lime & shale.				