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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fed. <input checked="" type="checkbox"/>
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection Well</u>		5. State Oil & Gas Lease No.
2. Name of Operator <u>Union Texas Petroleum Corporation</u>		7. Unit Agreement Name <u>Langlie-Jal Unit</u>
3. Address of Operator <u>1300 Wilco Bldg., Midland, Texas 79701</u>		8. Farm or Lease Name
4. Location of Well UNIT LETTER <u>B</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>E</u> LINE, SECTION <u>6</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.		9. Well No. <u>33</u>
15. Elevation (Show whether DF, RT, CR, etc.) <u>N/A</u>		10. Field and Pool, or Wildcat <u>Langlie-Mattix</u>
12. County <u>Lea</u>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <u>See Below</u> <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Injection into Well No. 33 started on June 12, 1972. Injection continued at an average of 400 BPD until July 25, 1972, when the well was shut-down due to packer leakage in the Jalmat Yates gas zone operated by Skelly Oil Company. Skelly is now preparing to repair the leakage and has submitted Form C-103 for this work.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Richard K. Hickey</u> Orig. Signed by Joe D. Ramey District Engineer	TITLE <u>Unit Coordinator</u>	DATE <u>October 26, 1972</u>
APPROVED BY _____ TITLE _____	DATE _____	<u>OCT 30 1972</u>