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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dual Jalmat Gas and Langlie-Mattix Oil	7. Unit Agreement Name
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name J. W. Sherrell
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER B , 330 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 25S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Jalmat (Yates)
15. Elevation (Show whether DF, RT, GR, etc.) 3238' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER P&A Jalmat gas and repair casing leak <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up pulling unit 11-8-72. Pulled tubing and packer.
- 2) Repaired casing leak near surface of well.
- 3) Set drillable bridge plug at 3068' and RTTS packer at 2721'.
- 4) Squeezed Jalmat Gas Zone perfs. 2830-3055' with 200 sacks 50-50 Pozmix containing 2% calcium chloride and 1# Celloflakes per sack. Pumped to 2721'. Reversed out 115 sacks cement.
- 5) WOC 2 hours; pulled tubing and packer.
- 6) WOC 20-1/2 hours; drilled out cement 2728-3055'.
- 7) Tested squeeze job to 1000# for 15 minutes; held okay.
- 8) Drilled out bridge plug at 3068' and pushed to 3352'.
- 9) Reran 102 jts. (3153') of 2-3/8" OD EUE tubing and set open-ended at 3160'.
- 10) Returned well to Union Texas Petroleum to operate as their Langlie Jal Unit Well No. 33 from perfs. 3100-3300' in the langlie Mattix Zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crow TITLE Lead Clerk DATE Dec. 4, 1972

APPROVED BY Joe D. Roney TITLE Asst. I. Supv. DATE DEC 8 1972

CONDITIONS OF APPROVAL, IF ANY:

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