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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

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## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <b>Skelly Oil Company</b>	8. Farm or Lease Name <b>J. W. Sherrill</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>B</b> , <b>330</b> FEET FROM THE <b>north</b> LINE AND <b>1650</b> FEET FROM THE <b>east</b> LINE, SECTION <b>6</b> TOWNSHIP <b>25S</b> RANGE <b>37E</b> N. 37M.	10. Field and Pool, or Wildcat <b>Jalmat (Yates)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3238' DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Isolate Jalmat (Yates) and Langlie Mattix</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is presently producing as a Jalmat (Yates) gas well. The Langlie-Mattix zone was plugged and abandoned December 5, 1946. The Yates was isolated from the Langlie-Mattix, to qualify the Langlie-Mattix to be included in the proposed unitized interval of the Langlie-Jal Unit, as follows:

1. Moved in and rigged up workover rig 10-5-70.
2. Killed well, tagged bottom with tubing at 3390', pulled tubing.
3. Ran McCullough Gamma Ray Neutron Log and found top of Seven Rivers at 3044'.
4. Ran 2-3/8" OD tubing and set Baker lok-set packer at 3026', isolating Seven Rivers.
5. Hooked up Yates to gas sales line and returned to production status on October 6, 1970, producing 55 MCF per day through 7" OD casing perforations 2830-3020'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent TITLE Dist. Adm. Coordinator DATE Oct. 8, 1970

APPROVED BY *[Signature]* TITLE SEAL DATE

CONDITIONS OF APPROVAL, IF ANY: