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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name J. W. Sherrell
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER B 330 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 25S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Jalmat (Yates)
15. Elevation (Show whether DF, RT, GR, etc.) 3238' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Isolate Jalmat (Yates) & Langlie-Mattix		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is presently producing as a Jalmat (Yates) Gas Well. The Langlie-Mattix zone was plugged and abandoned Dec. 5, 1946. We propose to isolate the Yates from the Langlie Mattix which is intended to be included in the Proposed Unitized Interval of the Langlie-Jal Unit.

- 1) Rig up workover rig and kill well.
- 2) Pull 2" tubing.
- 3) Run Gamma Ray Neutron to determine top of Seven Rivers.
- 4) Run 2" tubing, Baker on-off sealing connector and Baker 7" x 2" Lok-Set retrievable packer with PSI blanking plug installed. Set packer at top of Seven Rivers.
- 5) Disconnect tubing string from Baker retrievable Lok-Set packer and swab and flow Yates.
- 6) Connect tubing to packer.
- 7) Retrieve PSI blanking plug.
- 8) Connect well and return Yates to producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent TITLE District Adm. Coordinator DATE April 17, 1970
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE APR 22 1970
CONDITIONS OF APPROVAL, IF ANY:

