			· · ·
NO. OF COPIES RECEIVED			Form C-104
DISTRIBUTION		ERVATION COMMISSION	Supersedes Old C-104 and C-110
ANTA FE	REQUEST FOR ALLOWABLE Effective 1-1-65		
= 1L Z	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		5
1.5.5.5.	AUTEURIZATION TO TRANSP		
AND OFFICE			
RANSPORTER GAS			
PERATOR			
perato:			
UNION TEXAS PETROLEUM	CORPORATION		
Idress			
1300 Wilco Building, M	idland, Texas 79701	Other (Please explain)	
eason(s) for filing (Check proper box)		add 2 not for	the tree
lew Well	Change in Transporter of:	ada su	
lecompletion	Oil X Dry Gas		
hange in Ownership	Casinghead Gas Condensat		
change of ownership give name d address of previous owner			
address of provider a			
ESCRIPTION OF WELL AND I	Well No. Pool Name, Including Form	ution Kind of Lease	Lease No.
ease Name	wall 146. Poor reality man		or Fee
Langlie-Jal Unit	32 Langlie-Mattix	Queen	
ocation		1010 6 East From Th	e West
Unit Letter C : 660)Feet From The North_ _Line a	ind <u>1919.0</u> reat rom 1.	
		, NMPM, Lea	County
Line of Section 6 Tow	vnship 25-S Range 37-E		
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)
Name of Authorized Transporter of Off	Condensate	Box 1910, Midland, Texa,	s 79701
Shell Pipeline Corp. Texas-New Mexico Pipel	ine Co.	Address (live address to which opport Box 1910, Midland, Texa Box 1510, Midland, Texa Address (Give address to which approv	ed copy of this form is to be sent)
<u>Texas-New Mexico Tiper</u> Name of Authorized Transporter of Cas	singhead Gas [X] or Dry Gas []	Box 1492, El Paso, Texa	s 79910
El Paso Natural Gas Co	· Baa II	BOX 1492, EI 1450, 10Ma Is gas actually connected? When	n
f well produces oil or liquids,	Unit Sect this	1	-6-57
-ine legation of tanks.	G 5 25-S 37-E	165	
this production is commingled wi	th that from any other lease or pool, gi	ive commingling order number:	
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
	Off Mart Odds Note		Х
Designate Type of Completi	on - (X) X	Total Depth	P.B.T.D.
Date Spudded	Date Compt. Reddy to Frode	•	
2-12-57	5-23-74	3490' Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, CR, etc.)	Name of Froddering - entities		3376'
3248' DF	Seven-Rivers (Queen)	3405'	Depth Casing Shoe
Periorations		2250 ± 23841	
Did not re-perforate.	(Acidized perforations f	rom 3350 to 5504 /	
	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		400 Sx.
11"	8 5/8"	1180'	200 SN.
7 7/8"	5 1/2"	3400'	200 0
, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2 3/8" (Tabing)	3376'	
			i and to read to or exceed too allo
TTA AND PEDIEST	FOR ALLOWABLE (Test must be afi able for this dep	ter recovery of total volume of load oil	and muss be equal to b. custile tap
OIL WELL	and the second	Preducing Method (Flow, pump, zas li	ft, stc.)
Date First New Oil Run To Tanks	Date ci l'est		
6-23-74	6-25-74	Pump Coating Pressure	Choka Siza
Length of Test	Tubing Preasure		
24 hrs.	-0-	-0- Welter-Bble.	Gas-MCF
Actual Prod. During Test	Oil-Bbla.		TSTM
	9.4	180	LULUL
l			
CAR WET T			Gravity of Condensate
GAS WELL Actual Prod. Test-MCF/D	Langth of Test	Bbls. Condenacte/MMCF	
			Choka Size
Testing Mathod (pitot, back pr.)	Tubing Pressura (Shat-12)	Casing Pressure (Shot-in)	
County in the proof and the			
	NOF	01L CONSERV	ATION COMMISSION
CERTIFICATE OF COMPLIA	31302		13
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 13	
		BY	
above is true and complete to	d with and that the information group the best of my knowledge and belief.		.'
		TITLE	
			- nomeliance with RULE 1104.
\sim	٨	This form is to be midd in	owable for a newly drilled or deepe owable for a newly drilled or deepe
Stanley A. Bo		If this is a request for all	owable for a newly drifted of deep penied by a tabulation of the devia contance with RULZ 111.
- Contrag + 100	iignature)	well, this form must be accom teats taken on the well in acc	cordance with RULE IVI.
(/	7 C F	I sut montions of this (ormal	must pe filled out compreters is a
<u>Gas Maasurement Analy</u>	(T(t))	able on new and recompliated	Werran
July 25, 1974		able on new and recompleted in II. III, and VI for changes of owr Fill out only Sections I. II. III, and VI for change of condit well name or number, or transporter, or other such change of condit	
	(Dele)	Well name or number, or taking	ust be filed for each pool in mult
		completed wells.	
		11 T 1	