Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION UDAL CAC

Person Oil Corporation Jet CAS Second P. O., Box 59707, Hobbe, NM 88241-5970 Charge in Tamporer of Completion Other (Private report May Complete and Co		T	OTRA	NSF	-OH		ANU NA	URAL GA	Well A	PI No.	r - 114	87	
Address P. O. Box 5970, Hobbs, NM 89241-5970 Description Charge in Transpoort of anomy of Filing (Charge page Nav) Charge in Transpoort of anomy of page Navy Navy Navy Navy Navy Navy Navy Navy	Penroc Oil Corpor	ation							3	$u - v \lambda$	5-11-	101	
Description Charge in Transporter of Description Description Description Description State in Openitor Anages of openitor States of o	ddraet		IM 882	41 - 5	5970)							
Wew Will Comparison Effective September 2, 1993 Share is Operator Comparison Comparison Effective September 2, 1993 Share is Operator Example is an intermediate interm	P. O. BOX 59/U, H eason(s) for Films (Check proper box)					<u></u>	Oub	et (Please expla	ún)				
Col Dy Ca Difference Difference Difference Change if Operator give sum decised operator give sum decised operator give sum decised operator give sum decised of provide operator give sum Texacol, Tinc., P. O. Box 730, Hobbs, NM B8241 Injection L DESCRIPTION OF WELL AND LEASE South Langile Jail Unit With No Noun, lackade formation Jailmat Yates 7 - Rivers Kad of Lase South Langile Jail Unit Non Noun, lackade formation Jailmat Yates 7 - Rivers Kad of Lase South Langile Jail Unit Les No. Value Later G : 1980 Fee From The North Internet South Compared Operator give form is to be set Unit and advised Transport of Qo Les No. Description Compared Operator give form is to be set Provide South Langile Jail Unit Les No. Shell Fightin Co. Zill or Dy Cau Mades Give south Approved Copy of No form is to be set Provide South Compared Operator of Compared Copy of No form is to be set Provide South Compared Operator of Compared Copy of No form is to be set Provide South Compared Operator of Compared Copy of No form is to be set Provide South Compared Copy of No form is to be set Provide South Compared Copy of No form is to be set Provide South Compared Copy of No form is to be set Provide South Compared Copy of No form is to be set Provide Compared Copy of No form is to be set Provide Compared Copy of No form is to be set Provide Compared Copy of No form is to be set Provide Compared Copy of No form is to be set Provide Compared Copy of No form is to be set Provide Compared Copy of No form is to be set Provide Compared Copy of No for Dist South Copy of No for Provide Com	leason(s) for Filing (Check proper till)		Change in			of:	~	efooting	Santamh	er 2, 19	93		
Addge of operating and the state of the							E	rective	Septemb	CI 2, IJ			
bit details of period openiod Injection DESCRPTION OF WELL AND LEASE Injection South Langlie Jal Unit Wall No. South Langlie Jal Unit Not Num, lacking Formation South Langlie Jal Unit Wall No. Usa Lear G South Langlie Jal Unit Wall No. Mark Lear G Just Lear G South Lear G Just Lear G Just Lear G Just Lear G Just Andrew Lea Just Andrew South Langlie Jal Unit								NM 883	241				
L DESCRIPTION OF WELL AND LEASE South Langite Jal Unit Will No Pool Near, Including Formation South Langite Jal Unit Will No Pool Near, Including Formation South Langite Jal Unit Will No Pool Near, Including Formation Unit Lear G 1980 Fee From The North Lue and 1980 Fee From The East Line Sector 7 Tornahip 255 Fange 37E NMFM, Lea Comp, IDESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS III DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS III DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS III DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS III DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS III Additional Transport of Catagona Gas III Andrea (Gine addess to which approved copy of Inte form to be sen) Shall France Toom 5 Gasabad Gas III AND ADDITER CO. Shall France Toom 5 Gasabad Gas III AND ADDITER CO. Stal Andrea Gone Addess to be interest, FL, Worth, TX 76102 If well produces of the leaf toom any other tens of pol, give consultating offer address to which approved copy of (Internet Not Not Not Not Transporter) V. COMPLETION DATA Dow y other of tensor of Completion - (X) Designate Type of Completion - (X) Desig	change of operator give name	aco, Ir	nc., P	. 0	. Bo	5x 730	, Hopp	5, NM 002			Injecti	<u></u>	
State Network Statust Vaters Status Vaters Statust Vaters Statust V	DESCRIPTION OF WELL	AND LEA	SE				<u> </u>		- Vistor		-		
Uait Later G 1980 Feet From The Line and 1980 Feet From The Line Line Section 7 Township 255 Rage 37E INITM. Let al County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Dive address in which approved copy of his form is to be sect) School 11 Papeline Co. P. O. BOX 2099, HOUSEON, TX 77001 School 10 Papelia, TX 77001 Shale of Auborized Transport of Casingheed Gar Extra action is a Gardina in which approved copy of his form is to be sect) School 10 Papelia, TX 77001 School 10 Papelia, TX 77001 Shale of Indeposed Carbon 6, Gardina in Street, P.C., Wortch, TX 76102 If well productor is commingled with the from any other lease or pool, give commingling order number: VCMPLETION DATA Designate Type of Completion - (X) Oul Well Cas Well New Wall [Workover] Deepen Phug Back [Same Reiv Diff Reiv Designate Type of Completion - (X) Due Completing Ready to Prod Tool Dapel Phug Back [Same Reiv Diff Reiv Philos Dapelia V. Order Reis R.R.R.R.R.R.R.R.R.R.R.R.R.R.R.R.R.R.P. Producting Formation Top Od/Gas Pby Tubes Dapelia Philos Dapelia V. TEST DATA AND REQUEST FOR ALLOW ABLE Inthe Same of Producing Freason	ante Name	1	Well No. 1	Pool Ja	Name Imat	t Yate	es 7 - 1	Rivers	Kind o Sinte, I	Federal or Fee			
Sector 7 Township 255 Range 37E NdPM. Lea County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL CAS Indexes (Div adde state which approved copy of Ma) form a to be sent) Indexes (Div adde state which approved copy of Ma) form a to be sent) P. O. BOUSTON, TX 77001 String of Audionate Transport of Caling Image of Divide P. O. Box 2039, HOUSTON, TX 77001 Image of Ma) form a to be sent) String of Audionate Transport of Caling Image of Divide Image of Divide P. O. Box 2039, HOUSTON, TX 77001 String of Audionate Transport of Caling of Caling Image of Divide Image of Divide P. O. Box 2039, HOUSTON, TX 77001 String ordered to Equidate Image of Divide Image of Divide P. O. Box 2039, HOUSTON, TX 77012 If Yee and Yee	Location	1980		East	Gerrer	The N	orth Lim	e and 198	0 F ø	st From The _	East_	Line	
Sector 7 Torensity 255 Rage 3/E INDEX. II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL CAS Shara of Automated Transporter OD Data Spaced Descong at the test of pole Data Spaced Descong at the test	Unit Letter	_ ;									Lea	County	
Share of Autootized Transport of Od Coloranze P. O. Box 2099, Houston, TX 77001 Share of Autootized Transport of Caseghed Gai Coloranze P. O. Box 2099, Houston, TX 77001 Sid Richardson Carbon & Gasoline Co. 201 Main Street, Pt. Worth, TX 76102 Mate street, Pt. Worth, TX 76102 Sid Richardson Carbon & Gasoline Co. 201 Main Street, Pt. Worth, TX 76102 When ? Yeal produce of visulds, Use is See. Twp. Rge is a scaling control of the form any other lease or pool, previous c	Section 7 Township	25S		Rang	e 3	7E	,N	MPM,					
Sine of Autootzel Transport of Od	T DESIGNATION OF TRAN	SPORTE	R OF O	IL A	ND	NATUI	RAL GAS					-4)	
Shell Pipeline Co. P. O. 2007 (Insupport Construction) in Non-Strend Corp. (Insupport Co	II. DESIGNATION OF TRAIN		or Condet	sale	 	 			hick approved	copy of this fo	7001	u)	
Name of Autooused Transport of Casagheed Gas Soft Dry Outs Address (Dry Autoouse Dry O struct) Address (Dry Autoouse Dry O struct) Notes (Dry Autoouse Dry O struct) Notes (Dry Autoouse Dry O struct) Notes (Dry Autoouse Dry O struct) When 7 If well produces of or liquids, Uset Sec. Twp. Rgs Is gas actually of out outset of 7 When 7 Ves N/A (Duit well Sec. Twp. Rgs Is gas actually of out outset of 7 When 7 Ves N/A (Duit well Gas well Not outset of 7 When 7 Yes N/A Designate Type of Completion - (X) Coll Well Gas Well New Well Workover Deepte Plug Back Same Rev Diff Rev Data Spadded Data Completion - (X) Coll Well Gas Well Tool Depth Plb Tool Plb Tool Data Spadded Data Completion - (X) Image Production Product Tool Depth Plb Tool Plb Tool Plb Tool Data Spadded Data Of Producting Formation Tool Depth Plb Tool Plb	Shell Pipeline Co	<u>بما</u> 					P. O.	Box 2099	Houst	on, IX /	TOUL The is to be se	nu)	
If we produce of it iquids, we loads of it iquids, we load we	Name of Authorized Transporter of Casing	chead Gas			201 Main Street.		et, Et.	Ft. Worth, TX 76102					
If well produced of y fundad, the from any other lease or pool, give commissing order sumber: Yes N/A (bit production is commission with the from any other lease or pool, give commissing order sumber: V. COMPLETION DATA Doil well Case well New Well Workover: Deepee Prug Back Same Rev Diff Rev Designate Type of Completion - (X) Date Spadded Date Completion errors of the date o					Two CO.				When				
fills pecdaction is communique with that from any other lease or pool, give communique member: V. COMPLETION DATA Designate Type of Completion - (X) OUl Weil Case Weil New Weil Workover Deepee Prug Back Same Reav Diff Reav Data Spudded Data Completion - (X) Oul Weil Case Weil New Weil Workover Deepee Prug Back Same Reav Diff Reav Data Spudded Data Completion - (X) Name of Producing Formation Total Depth P.B.T.D. Tubing Depth Depth Chang Shoe Depth Chang Shoe Depth Chang Shoe TUBING, CASING AND CEMENTING RECORD Name of Producing Formation Depth Chang Shoe TUBING, CASING AND CEMENTING RECORD Name of producing Formation Depth Chang Shoe TUBING, CASING AND CEMENTING RECORD Name of producing formation Depth Chang Shoe UL ESIZE CASING & TUBING SiZE Depth SET SACKS CEMENT HOLE SIZE CASING & TUBING SiZE Depth SET SACKS CEMENT UL WELL (Far mean be of ne recovery of Ical volume of Ical vo	If well produces oil or liquids, rive location of tanks.		300	• • •	Î	1.8.		·	N/	A			
V. COMPLETION DATA Oul Well Case Well New Well Workover Deepen Plug Back Same Kes'v Diff Rev Designate Type of Completion - (X) Dee Completion - (X) Total Depth Total Depth Plug Back Same Kes'v Diff Rev Date Spadded Deer Completion - (X) Total Depth Total Depth Plug Back Same Kes'v Diff Rev Date Spadded Deer Completion - (X) Name of Producing Formation Top Ob/Gas Psy Tubing Depth Elevisions TUBING, CASING AND CEMENTING RECORD Depth Casing Shoe Depth Casing Shoe HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT OIL WELL (Test must be give recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Rus To Tak Date of Test Producing Method (Flow, pane, gas (fr, 4c.) Date First New Oil Rus To Tak Date of Test Casing Pressure Chocke Size Cooke Size Actual Prod. Junng Tost Oil - Beta Water - Bbia Gas-MCF Cooke Size Casing Pressure Choide Size Oil - Beta Cooke Size Oil CONSERVATION DIVISION Tr	f this production is commingled with that	from any oth	er lease or	pool,	give	comming	ing order nun	ber:					
Designate Type of Completion - (X) [Uii Weii] Call Heii Total Depth P.B.T.D. Data Spudded Data Compl. Ready to Prod. Total Depth P.B.T.D. Elevisiona (DF, RKB, RT, GR, sic.) Name of Producing Formation Top OB/Cas Pey Tubing Depth Performiona Depth Casing Shoe Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD Note: Top OB/Cas Pey Tubing Depth HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT Note: Top OB/Cas Pey Tubing Depth Sacks CEMENT Sacks CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT Diate First New Oil Rue To Taak Date of the offer recovery of load oid and most be equal to or exceed top alloweble for this depth or be for full 24 hours.) Date First New Oil Rue To Taak Date of Tea Date First New Oil Rue To Taak Date of Tea Producing Pressure Cooke Size Casing Pressure Out Bate. Water - Bbia. Case MCF Gas WELL Actual Prod. During Tees Out - Bote. Casing Pressure (Stud-in) Case Size GAS WELL Length of Tes Bbis. Condemant/MMCF Conoke Size VI. OPERATOR	V. COMPLETION DATA						·		Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spoolded Dess Compl. Ready to Prod. Total Depth P.B.T.D. Elevasions (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gar Fay Tubing Depth Performations TUBING, CASING AND CEMENTING RECORD Depth Casing Shoe HOLE SIZE CASING & TUBING, SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOW ABLE Image: Compl. Ready of Image: Read	Designate Type of Completion	- 00	Oil Wel		Ge	s Well	I them were	HULOTE	244		İ	1	
Elevations (DF, RKB, RT, GR, stc.) Name of Producing Formation Top OU/Cas Fay Tubing Depth Elevations Depth Casing Shoe Depth Casing Shoe TUBING, CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT UI (For must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Task Date of Test Producing Method (Flow, pump, part ift, sec.) Date First New Oil Run To Task Date of Test Producing Pressure Choke Size Casing Pressure Oul - Bbls. Water - Bbls. Gas- MCF GAS WELL Casing Pressure (Shut-in) Choke Size Cookes Size Theing Method (pluer, back pr.) Tubing Pressure (Shut-in) Choke Size OIL CONSERVATION DIVISION VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION SEP 1 7 1993 Date Approved Signature Signature Tabing Pressident Gas 0000000 SEP 1 7 1993 <td></td> <td>Dete Com</td> <td>pl, Ready u</td> <td>] ιο Ρτος</td> <td><u>.</u></td> <td></td> <td>Total Depth</td> <td>__</td> <td></td> <td>P.B.T.D.</td> <td></td> <td></td>		Dete Com	pl, Ready u] ιο Ρτος	<u>.</u>		Total Depth	_ _		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Permature Depth Casing Shoe Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET Sackas To AND REQUEST FOR ALLOWABLE Depth Casing Shoe Sacks CEMENT OIL WELL (Termarb te after recovery of local volume of load oil and must be equal to or exceed top alloweble for this depth or be for full 24 hours.) Date for New Oil Rus To Task Date Fore New Oil Rus To Task Date of Test Producing Method (Flow, pare, gat lift, etc.) Casing Fressure Choke Suze Choke Suze Length of Test Tubing Pressure Casing Pressure Choke Suze GAS WELL Casing Pressure (Shut-in) Choke Suze Choke Suze Indiag Method (ploid, back pr.) Tubing Pressure (Shut-in) Choke Suze Choke Suze VI. OPERA TOR CERTIFICATE OF COMPLIANCE Dile CONSERVATION DIVISION SIPP 1 7 1993 Date Approved By													
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE Image: Colspan="2">OFTICLE SIZE OIL WELL (Ter must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Rus To Taak Date of Test Producing Method (Flow, pump, gai (d), etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbis. Coademaste/MMCF Gravity of Coademaste Choke Size Casing Pressure (Shut-in) Choke Size Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE Image: Stree and the bit aformation gives above it in us ato ompute on the bit aformation gives above it in us ato ompute on the bit aformation gives above it is us ato ompute on the bit aformation gives above it is us ato ompute on the bit aformation gives above it is us ato ompute on the bit afor monion gives above it is us ato ompute on the bit aforma	levations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Tob OTAONE Lea			Loong Debra			
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE Image: Comparison of the state of the recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours:) Date Furt New Oil Rus To Task Date of Tes Producing Method (Flow, pump, gar lift, sec.) Casing Pressure Casing Pressure Oboke Size Length of Test Oul - Bols. Water - Bols. Gas- MCF Casing Pressure Oboke Size Casing Pressure (Shut-in) Cooke Size Casing Method (plan, back pr.) Tubing Pressure (Shut-in) Cooke Size Casing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE Casing Pressure (Shut-in) Class Size OIL CONSERVATION DIVISION Drives been complete to the best of my knowtedge and belief. By Orig. Signed by Signed by Signed Ammed Yamin Merchant President Function By Paul Rautz Mohammed Yamin Merchant President Functions <td>· · · · · · · · · · · · · · · · · · ·</td> <td><u> </u></td> <td></td> <td></td> <td></td> <td>~</td> <td>L</td> <td></td> <td></td> <td>Depth Casir</td> <td>ig Shoe</td> <td></td>	· · · · · · · · · · · · · · · · · · ·	<u> </u>				 ~	L			Depth Casir	ig Shoe		
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS OLMENT V. TEST DATA AND REQUEST FOR ALLOWABLE Image: Control of the second of the	Leu olan ola									<u> </u>			
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS OLMENT V. TEST DATA AND REQUEST FOR ALLOWABLE Image: Control of the second of the			TUBING	, CA	SIN	G AND	CEMENT	ING RECOR	<u>vD</u>		BACKS CEN	ENT	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be differ recovery of local volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Actual Prod. During Test Oil - Bbis. GAS WELL Oil - Bbis. Actual Prod. Test - MCF/D Length of Test Produced (plant, back pr.) Tubing Pressure (Shui-in) Casing Pressure (Shui-in) Casing Pressure (Shui-in) Choke Size Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE Dife Conservation Driveo have been complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature Marca A-MacMA Signature (505) 397-3596 09/15/93 Tatione No	HOLE SIZE	ALOUNG A TUDING SIZE					DEPTH SET			SACKS CEMENT			
OIL WELL (Text must be offer recovery of total wolvere of total w							<u> </u>						
OIL WELL (Text must be offer recovery of total wolvere of total w							<u> </u>						
OIL WELL Test must be offer recovery of total volume of total of the first New Oil Run To Tank Date First New Oil Run To Tank Date of Test Producing Method (Flow, pemp, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Case - MCF GAS WELL Length of Test Oil - Bbls. Bbls. Condenante/MMCF Gravity of Condenante Actual Prod. Test - MCF/D Length of Test Bbls. Condenante/MMCF Gravity of Condenante Testing Method (puiot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE Derevy certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complete to the best of my knowledge and belief. By Orig. Signed by Mache Armin Title By Orig. Signed by Signature Title Geologist Title Prised Name (505) 397-3596 Title Title													
OIL WELL (Text must be offer recovery of total wolvere of total w	V TEST DATA AND REQUE	ST FOR	ALLOW	ABI	E		<u></u>				6 - 6.11 24 ho		
Date First New Oil Rus To Tank Date of Test Producing Method (non, party set product Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condenante/MMCF Gravity of Condenante/ Tosting Method (pice, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I bereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Machar Marne There ident Thite Nammed Yamin Merchant President By Orig. Signed by Paul Rautz Ogelogrist Title	OIL WELL (Test must be after	recovery of l	otal volum	e of lo	ad où	i and mus	t be equal to	or exceed top al	llowable for th	is depth or be	jor juli 24 nos	er 3 .)	
Length of Test Tubing Pressure Claing Pressure Actual Prod. During Test Oil - Bbls. Water - Bbls. Case-MCF GAS WELL Actual Prod. Test Bbls. Condenante/MMCF Gravity of Condenante Actual Prod. Test Dist. Bbls. Condenante/MMCF Gravity of Condenante Interview Interview Chaing Pressure (Shut-in) Chaing Pressure (Shut-in) Choice Size VI. OPERA TOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION SEP 17 1993 Date Approved I bereby certify that the rules and regulations of the Oil Conservation SEP 17 1993 Date Approved Mohammed Yamin Merchant President By Orig. Signed by Mohammed Yamin Merchant Title Geologist Title Oy/15/93 Taleshore No No Taleshore No Title							Producing	Method (Flow, J	owny, gas iyi,	etc ./			
Length of Test Tubble Pressure Actual Prod. During Test Oil - Bbls. GAS WELL Case MCF Actual Prod. Test - MCF/D Length of Test. Matter - Bbls. Bbls. Condensate/MMCF Gravity of Condensate Gravity of Condensate Actual Prod. Test - MCF/D Length of Test. Actual Prod. Test - MCF/D Length of Test. Testing Method (picot, back pr.) Tubing Pressure (Shui-in) Casing Pressure (Shui-in) Casing Pressure (Shui-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION Ibereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Mohammed Yamin Merchant President Mohammed Yamin Merchant Title Oy15/93 Tatemere No							Casing Pre	Casing Pressure			;		
Actual Prod. During Test Oil - Bbis. Water - Bbis. GAS WELL Actual Prod. Test - MCF/D Length of Test Bbis. Condenance/MMCF Gravity of Condenance Testing Method (pice, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Codes Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION I bereby certify that the rules and regulations of the Oil Conservation SEP 17 1993 Division have been complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Machammed Yamin Merchant President By Orig. Signed by Mohammed Yamin Merchant Title Geologrist 09/15/93 Talephore No Telephore No	Length of Test	Tubing Pressure									Gaa- MCF		
GAS WELL Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pilor, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I bereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complete to the best of my knowledge and belief. Date Approved Mohammed Yamin Merchant President Mohammed Yamin Merchant Tille Oy/15/93 Tillemere No	Areas During Test	Oil - Bbla	Oil - Bols.										
Actual Prod. Test - MCF/D Length of Test Both Constraints (Shut-in) Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I bereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION I bereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Marken J-Marken Signature Signature Mohammed Yamin Merchant President By Orig. Signed by Phate Name (505) 397-3596 Title Title 09/15/93 Telephore No Telephore No	Actual Flots Dating Terr												
Actual Prod. Test - MCF/D Length of Test Both Constraints (Shut-in) Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I bereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION I bereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Marken J-Marken Signature Signature Mohammed Yamin Merchant President By Orig. Signed by Phate Name (505) 397-3596 Title Title 09/15/93 Telephore No Telephore No	GAS WELL									Cavity of	Condensale		
Tosting Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I bereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature Signature Signature Mohammed Yamin Merchant President Title Signature 09/15/93 Teleptore No		Length of	Test				Bols. Conc	ennie/MMCF		Gravity Of			
Tosting Method (pilor, back pr.) Tubing Presente (Shide al) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I bereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above OIL CONSERVATION DIVISION Division have been complete to the best of my knowledge and belief. Date Approved <u>Marken A-Machant</u> President Signature Mohammed Yamin Merchant Mohammed Yamin Merchant President Title Geologist 09/15/93 Teleptore No.		-	76	111 - im 1			Casing Pre	seure (Shut-in)	<u> </u>	Choke Siz	e		
I bereby certify that the rules and regulations of the Oil Conservation SEP 17 1993 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved	Testing Method (pitot, back pr.)	Tubing P	TOBBLITE (SE	10 2- 311)									
I bereby certify that the rules and regulations of the Oil Conservation SEP 17 1993 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved			ECON	יוס	AN	CF	-1				יפועום		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved	VI. OPERATOR CERTIFIC			in Tra Icrvali	urn⊔1 00			OILCO	INSER!				
Is true and complete to the best of my knowledge and bellet. Date Approved Signature Mohammed Yamin Merchant President Title Orig. Signed by Paul Rautz Geologist Title Og/15/93	Division have been complied with an	d that the sai	onnedoe 8	руса і	bove					17 199	3		
Signature Paul Kautz Mohammed Yamin Merchant President Title Geologist Printed Name (505) 397-3596 09/15/93 Telephone No	is true and complete to the best of my	y knowledge	and belief.	•			Da	te Approv	/ed				
Signature Paul Kautz Mohammed Yamin Merchant President Title Geologist Printed Name (505) 397-3596 09/15/93 Telephone No	110 1	n /	- 1								•		
Signature President President Mohammed Yamin Merchant President Geologist Proved Name (505) 397-3596 Title 09/15/93 Talentore No Total President		Juch					By		Ori	g. Signed	by		
Printed Name Title Title 09/15/93 Tatenbore No Title	Signature Mohammed Yamin Merc	hant		Pre	esić	lent_							
09/15/93	Printed Name		151		ille 397-	-3596	Tit	le					
Date Telephone No.				-									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells. with Rule 111.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.