

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-11482
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name W. H. Harrison
8. Well No. 1
9. Pool name or Wildcat JALMAT TANSILL YATES 7 RVS
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3154' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P. O. Box 730 Hobbs, NM 88240
4. Well Location Unit Letter G : 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line Section 7 Township 25-S Range 37-E NMPM LEA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3154' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Temporary Abandonment <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07-30-93 / 08-02-93

- 1) MIRU. Installed BOP. Pulled production tubing & packer.
- 2) By wireline, set CIBP at 2835', cap w/50' cement by bailer.
- 3) Tested 5-1/2" casing to 325 psi for 30 minutes, held OK.  
(Chart attached, copy on reverse side)
- 4) Request TA status.

Note: lower completion is South Langlie Jal Unit #1 WIW; TA'd 5-19-93

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.W. Johnson TITLE Engr Asst DATE 08-26-93  
TYPE OR PRINT NAME L.W. Johnson TELEPHONE NO. 505-393-7191

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_

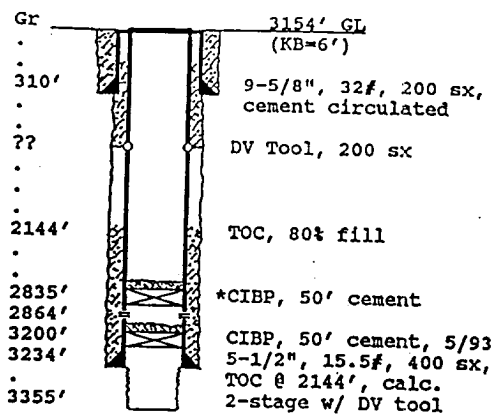
CONDITIONS OF APPROVAL, IF ANY:

TITLE This Approval of Temporary  
Abandonment Expires

DATE AUG 27 1993  
9-1-93

OPERATOR: Texaco E&P Inc.Lease: W. Harrison #1 (SLTU #1 WIV)FOOTAGE LOCATION: 1980 ENL x 1980 FE Sec./Twp/Rng. Unit G, Sec 7, T-25-S, R-37-EFormer operators: Dalport Oil & Gas, Reserve Oil & Gas Lea County, New Mexico

## SCHEMATIC



Tops:

Salt 1243'-2668'

Yates 2818'

7 Rivers 3013'

Queen 3233'

## TABULAR DATA

Surface Casing: Set at 310'Size 9-5/8", 32# Cemented with 200 sx.TOC surface determined by circulatedHole Size 13-3/4" Comp. Date 9-14-55

Intermediate casing: Set at \_\_\_\_\_

Size none Cemented with \_\_\_\_\_ sx.

TOC \_\_\_\_\_ determined by \_\_\_\_\_

Hole Size \_\_\_\_\_

Production Casing: Set at 3234'Size 5-1/2", 15.5# Cemented with 200/200 sx.TOC 2144/unknown determined by calculated.Hole Size 7-7/8", DV tool depth not recorded

Jalmat Yates Gas Interval:

2864' to 2976' : 320 perforations

Injection zone TAD on 5-18-93, test to 300#.

