

NO. OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-104a Effective 1-1-87	
DISTRIBUTION		REQUEST FOR ALLOWABLE AND			
SANTA FE		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
U.S.G.S.		5 - NMOCD - Hobbs			
LAND OFFICE		1 - File			
TRANSPORTER		1 - Midland			
OPERATOR					
PRODUCTION OFFICE					
Operator		GETTY OIL COMPANY			
Address		P.O. BOX 730, Hobbs, NM 88240			
Reason(s) for filing (Check proper box)		Other (Please explain)			
New Well ☐		Change in Transporter of:			
Recompletion ☐		Oil ☐ Dry Gas ☐			
Change in Ownership ☒		Casinghead Gas ☐ Condensate ☐			
Change of ownership give name and address of previous owner		Getty Reserve Oil, Inc., 312 HBF Bldg., Midland, TX 79701			
This change effective 8/1/80					
DESCRIPTION OF WELL AND LEASE					
Lessee Name		Well No.		Pool Name, Including Formation	
W. H. Harrison		1		Jalmat Yates Gas	
Location		Kind of Lease		Lease No.	
Unit Letter "G"; 1980 Feet From The North Line and 1980 Feet From The East		State, Federal or Fee		Fee	
Line of Section 7		Township 25-S		Range 37-E, NMPL, Lea County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☐ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒		Address (Give address to which approved copy of this form is to be sent)			
None - Well Shut in					
If well produces oil or liquids, give location of tanks.		Unit		Sec.	
		Twp.		Pcc.	
		Is gas actually connected?		When	
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well		Gas Well	
		New Well		Workover	
		Deepen		Plug Back	
		Stim. Res.		Perf. Res.	
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
				P.D.T.D.	
Elevations (OF, RKB, RT, CR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	
				Tubing Depth	
Perforations				Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
				SACKS CEMENT	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	
				Choke Size	
Actual Prod. During Test		Oil-Gals.		Water-Gals.	
				Gas-MCF	
GAS WELL					
Actual Prod. Test-MCF/D		Length of Test		Lbbs. Condensate/MCF	
				Gravity of Condensate	
Testing Method (Free, Back Pn.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	
				Choke Size	
CERTIFICATE OF COMPLIANCE				OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				APPROVED SEP 26 1980, 19	
				BY	
				TITLE	
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for all					
AREA SUPERINTENDENT					