	NO. OF COPIES RECEIVED			
	DISTRIBUTION	NEW MEXICO OIL C	DONSERVATION TO MASL 4	Form C-104
	SANTA FE	REQUEST	TOR ALLOHA LO	Supersedes Old C-104 and C-110
	FILE	-	$\mathbf{A}(4\overline{a})$	Effective 1-1-65
	LAND OFFICE	AUTHORIZATION TO TRA	ANSHOR TOLL THE NATURAL GAS	
	IRANSPORTER OIL	-		
	GAS GAS	-		
1.	PRORATION OFFICE			
-	Operator Distance (1):1			
	Reserve Oil and Cas Company			
	First Savings Building, Midland, Texas 79701			
	Reason(s) for filing (Check proper box) New Well Formerly			
	New Well	Change in Transported		
	Recompletion		Lalport Oil Corp	
	Change in Ownership X	Casinghead Gas	W. H. Harrison	No. 1
	If change of ownership give name	Delegat Oil Conservation		D-11
	If change of ownership give name Dalport Oil Corporation, First Nat'l Bank Bldg., Dallas, Texas 75202 and address of previous owner Dalport Oil Corporation, First Nat'l Bank Bldg., Dallas, Texas 75202 This change to be effective			
11	DESCRIPTION OF WELL AND LEASE SEP 1 1970			
	Lease Name	Well No. Pro. Nus e, 1 ru dra	.nd of lease	Lease No.
	South Langlie Jal Unit	t i XDaxingati x Lan	glie Mattix . Ite, Federal or 3	e Fee
	Location			
	Unit Letter;98	80 Feet From The N	1980Teet From The _	E
	7	wnship 25-S	37-E	Lea County
	Line of Section 10	whiship		Liea County
Ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATE RAL SET		
	Name of Authorized Transporter of Oil	l 🏝 or Conderisate 🗍		opy of this form is to be sent)
	Shell Pipe Line Corporation P. O. Box 2648, Houston, Texas Name of Authorized Transporter of Casinghead Gas X or Galance In Subject approved copy of this form is to be sent)			
	Name of Authorized Transporter of Casinghead Gas 🛣 er Gas form is to be sent) El Paso Natural Gas Company Box 1492, El Paso, Texas			
		Unit Ser. Two Terrs	When When	
	If well produces oil or liquids, give location of tanks.	G 7 25-S 37-E		953
	If this production is commingled wi	th that from any other lease or yo	erte finder an er number:	······
IV.	COMPLETION DATA			
	Designate Type of Completio	$\frac{1}{1}$ on $-(X)$	Geepen Pit	ig Back Same Restv. Diff. Restv.
	Date Spudded	Date Compl. Recdy 10 First		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation		bing Depth
	Perforations		⊂e ⊂	pth Casing Shoe
	TUBING, CASING, AND CEREMON RD			
		CASING & TUBING SIZE	1.1224875 (4) (2 80 (2 80)	SACKS CEMENT
	HOLE SIZE			
			· <u></u>	
V.		OR ALLOWABLE Test mar be an	term more call of under of load oil and more of load oil and more that the second of the	nust be equal to or exceed top allow-
	OIL WELL Date First New Oil Run To Tanks		u pump, gas lift. et.	.,
	Length of Test	Tubing Pressure	Daerny Arens	oke Size
			Ga	e-MCF
	Actual Prod. During Test	Oil-Bbi a .		
	l		·····	
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Spins and Gr	rvity of Condensate
				oke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
VI.	CERTIFICATE OF COMPLIAN	UE		7
	I hereby certify that the rules and regulations of the Oil Conservation		40040	, 19
	Commission have been complied v	with and that the information given	a month in A	unitan
	above is true and complete to the	e best of my knowledge and believ.	and the second	
			BATA BALLA A STRATEGIC	
			The take to be filed in comp	
	_ Edmp	6	If this is a request for allowable well this sour must be accompanied	by a tabulation of the deviation
(Signature) District Manager			tests tryan on he well in accordance	e with RULE 111.
	AUG 2 8 1979	- 0	the sections of this form must be able on the section recompleted wells.	filled out completely for allow-
	AUG 2 0 18 C		Sections I II. III	, and VI for changes of owner, other such change of condition.
			the second second reporter of	other ancu cusume of countrout

(Date)

Segments Southar, or transporter, or other such change of condition. Segments Southar, C-104 must be filed for each pool in multiply

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AUG 5 1 1970 OIL CONSERVATION COMMUNICATION NOTLE 1. 1.