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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

I.

Operator	Reserve Oil and Gas Company		
Address	First Savings Building, Midland, Texas 79701		
Reason(s) for filing (Check proper box)	Formerly Dalport Oil Corporation W. H. Harrison No. 1		
New Well	<input type="checkbox"/>	Change in Transporter	<input type="checkbox"/>
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>

If change of ownership give name and address of previous owner Dalport Oil Corporation, First Nat'l Bank Bldg., Dallas, Texas 75201  
This change to be effective SEP 1 1970

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Prod. Name	Kind of Lease	Lease No.
W. H. Harrison	1	Jalmat Yates Gas	State Federal or Fee Fee	
Location				
Unit Letter	G	198	Feet From The	N 1980
			Feet From The	E
Line of Section	7	Township	25-S	37-E
			Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input type="checkbox"/>	or Condensate	<input type="checkbox"/>	Which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Oil	<input checked="" type="checkbox"/>	Which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 1492, El Paso, Texas			
If well produces oil or liquids, give location of tanks.	Unit	Set	When	1953

If this production is commingled with that from any other lease, give lease number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tubing Depth		
Perforations	Depth Casing Shoe			
TUBING, CASING, AND CEMENTING				
HOLE SIZE	CASING & TUBING SIZE	SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Pressure (psi)	Flow (bbls./day)
Length of Test	Tubing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Gas-MCF	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Pressure (psi)	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]  
(Signature)

District Manager

(Title)

AUG 28 1970

(Date)

OIL CONSERVATION COMMISSION

APPROVED [Signature], 19 1970

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken in the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Attachments: Sections I, II, III, and VI for changes of owner, lease, operator, transporter, or other such change of condition.

Separate forms C-104 must be filed for each pool in multiply

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AUG 31 1970

OIL CONSERVATION COMM.  
HOBBES, N. H.