

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

DUPLICATE

Company Dalport Oil Corporation (Address) Dallas, Texas
Lease Wm. H. Harrison Well No. 1 Unit G S 7 T 25S R 37E
Date work performed 7-20-55 POOL Langlie-Mattix

This is a Report of (Check appropriate block) ☐ Result of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Re-Fractured open hole from 3234 to 3355 with 10,000 gallons oil and 10,000#s sand using Western Company Control-Frac method. Well was completely dead before treatment and after treatment.

(Please issue new allowable)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3160 TD 3355 PBD _____ Prod. Int. 30 BOPD Compl. Date 9-20-53
Tbng. Dia. 2" Tbng. Depth 3295 Oil String Dia 5 1/2" Oil String Depth 3234
Perf. Interval (s) _____
Open Hole Interval 3234 to 3355 Producing Formation (s) Queen

RESULTS OF WORKOVER.

	BEFORE	AFTER
Date of Test	<u>Jul 15-55</u>	<u>July 24-55</u>
Oil Production, bbls. per day	<u>Dead</u>	<u>30 BOPD</u>
Gas Production, Mcf per day	<u>0</u>	<u>60 MCF</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>0</u>	<u>2000-1</u>
Gas Well Potential, Mcf per day	_____	_____

Witnessed by A. C. Magee, Dalport Oil Corporation (Company)

Oil Conservation Commission	I hereby certify that the information given above is true and complete to the best of my knowledge.
Name <u>A. G. Stanley</u>	Name <u>W. E. Tamm</u>
Title <u>Engineer District 1</u>	Position <u>Vice-President</u>
Date <u>JUL 28 1955</u>	Company <u>DALPORT OIL CORPORATION</u>