Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised I-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

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erator	<u>1</u>	O IRA	NOPU	III OIL	/ 11 W 14/5	URAL GA	Well A	PI No.	111.00	2
Penroc Oil Corpora	ation						32	67.5	-1148	<i>-</i>
dress										
P. O. Box 5970, Ho	bbs, N	м 882	41-59	/ U	Othe	r (Please expla	in)			
ason(s) for Filing (Check proper box)		Change in	Transport	ter of:	_					
w Well	Oil .		Dry Gas		Εf	fective	Septemb	er 2, 19	993	
COLLEGE	Casinghead	Gas 🗌	Condens							
hange of operator give name Texaco	E&P,I	nc.,P	. 0. 1	Box 730), Hobbs	, NM 882	241			
address of previous operator										
DESCRIPTION OF WELL A	ND LEA	SE No	Pool Na	me Inchidir	ng Formation		Kind o	Lease	_	se No.
Winters C	-	1	Jalma	at Tans	sill YT	7 RVRS (P	RO GAME, I	Federal or Fee	<u> </u>	1630
cation	<u>-</u>					-				
Unit LetterJ	:198	0	Feet Fro	m The So	outh_Lim	and198	<u>0</u>	t From The	East	Line
	0.5.0		n	37E	- NI	иРМ,		Lea		County
Section 7 Township	25S		Range	3/1	, 140					
. DESIGNATION OF TRANS	PORTE	R OF O	IL ANI	NATUI	RAL GAS			6.17.4		-()
ame of Authorized Transporter of Oil		or Conde	n sale		Address (Giv	e address to wh	uch approved	copy of thus J	orm is to be se	u)
					111 (0)	e address to wi	lich arrened	come of this fo	orm is to be se	<u> </u>
ame of Authorized Transporter of Casingh	head Gas		or Dry (Jas	Address (GIV	e aaaress 10 W	uch approved	ין נשחו נט קיקטט		
1 - 1 - 1	Unit	Sec.	Twp	Rge.	is gas actuall	y connected?	Whea	?		
well produces oil or liquids, se location of tanks.		-		i	No		L_	N/A		
this production is commingled with that fr	rom any oth	er lease or	pool, giv	e comming!	ing order num	ber:				
COMPLETION DATA							Deepen	Plue Back	Same Res'v	Diff Res'v
Designate Type of Completion -	. 00	Oil Wel	1 C	as Well	New Well	Workover	Deepen	1 1108 22-02		Ĺ
	Date Comp	al. Ready t	o Prod.		Total Depth	· · · · · · · · · · · · · · · · · · ·	.l	P.B.T.D.		
ate Spudded Date Compt. Ready to Prod.										
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
					<u> </u>			Depth Casi	ng Shoe	
erforations										
	T	UBING	, CASI	NG AND	CEMENTI	NG RECOR	D .			ENT.
HOLE SIZE	CA	SING & T	UBING S	SIZE	DEPTH SET			SACKS CEMENT		
	ļ				 					
TEST DATA AND REQUES	T FOR A	LLOW	ABLE						6 6-11-24 hor	ar l
T. TEST DATA AND REQUES OIL WELL (Test must be after to	T FOR A	ALLOW	ABLE of load	oil and mus	i be equal to o	r exceed top all	iomable for the	is depth or be	for full 24 hou	σs.)
IL WELL (Test must be after re	T FOR A	stal volum	ABLE of load	oil and mus	be equal to o	r exceed top all lethod (Flow, p	iowable for th nonp, gas lift,	is depth or be	for full 24 hos	σs.)
OIL WELL (Test must be after red Date First New Oil Run To Tank	Date of Te	stal volum. st	ABLE of load	oil and mus	t be equal to o Producing M	leakes (7 iow, p	iowable for th nemp, gas lift.	is depth or be etc.)		0 5.)
OL WELL (Test must be after red Date First New Oil Run To Tank	ecovery of u	stal volum. st	ABLE of load	oil and mus	Producing N	leakes (7 iow, p	iowable for th nonp, gas lift,	Choke Size		σε.)
OIL WELL (Test must be after red) Date First New Oil Run To Tank Length of Test	Date of Te	stal volum st maire	ABLE of load	oil and mus	Producing N	mie	iowable for th nonp, gas lift.			σε.)
OIL WELL (Test must be after red bate First New Oil Run To Tank ength of Test	Date of Te Tubing Pre	stal volum st maire	ABLE of load	oil and mus	Casing Press	mie	iowable for th nonp, gas lift,	Choke Size		στ.)
OIL WELL (Test must be after red) Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Te Tubing Pro Oil - Bbls.	si si mesure	ABLE of load	oil and mus	Casing Prosi	nire	iowable for th nonp, gas lift.	Choke Size		σε.)
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.