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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator	Reserve Oil and Gas Company	
Address	First Savings Building, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	(Explain)	
New Well <input type="checkbox"/>	Change in Transportation <input type="checkbox"/>	Formerly <u>DALPORT</u>
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Winters "C" No. 2
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	

If change of ownership give name and address of previous owner Dalport Oil Corporation, First Nat'l Bank Bldg., Dallas, Texas 75202

This change to be effective SEP 1 1970

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name	Kind of Lease	Lease No.
South Langlie Jal Unit	8	Langlie Langlie Mattix	State, Federal or Fee Fee	
Location				
Unit Letter <u>O</u>	<u>330</u> Feet From The <u>S</u>	<u>2310</u> Feet From The <u>E</u>		
Line of Section <u>7</u>	Township <u>25S</u>	<u>37-E</u>	<u>Lea</u> County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Consensate <input type="checkbox"/>	(To which approved copy of this form is to be sent)	
Shell Pipe Line Corporation	P. O. Box 2648, Houston, Texas	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	(To which approved copy of this form is to be sent)	
El Paso Natural Gas	Box 1492, El Paso, Texas	
If well produces oil or liquids, give location of tanks.	Unit <u>J</u>	Sec. <u>7</u> Twp. <u>25-S 37-E</u> Yes <u>1953</u>

If this production is commingled with that from any other lease or pools, give commingling numbers:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tubing Depth			
Perforations	Depth Casing Shoe				
TUBING, CASING, AND CEMENT		ORD	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	FEET			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	(Test must be effective for at least 30 days before allowable for this purpose is made)		Kind of lift (pump, gas lift, etc.)
Length of Test	Tubing Pressure	Flowing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Gas-Bbls.	Gas-MCF	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Flowing Pressure	Grav. of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Flowing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. M. Johnson
(Signature)
District Manager
(Title)
AUG 28 1970
(Date)

NEW MEXICO OIL CONSERVATION COMMISSION
APPROVED _____ 19____
BY [Signature]
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Sections I, II, III, and VI for changes of owner, operator, transporter, or other such change of condition.
Separate forms C-104 must be filed for each pool in multiply

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AUG 31 1970

OL CONSERVATION COMM.
HOTEL, N. H.