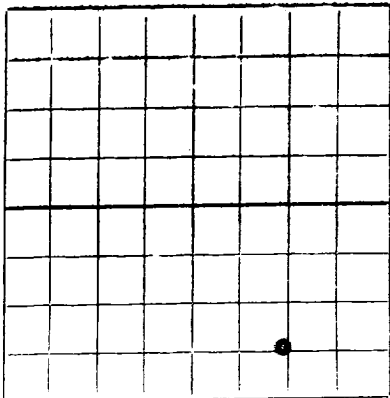


N.

(Revised 7/1/53)
(Form C-105)



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

WELL RECORD

RECEIVED
OCT 5 1953

OIL CONSERVATION COMMISSION
HOBBS-OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 840 ACRES
LOCATE WELL CORRECTLY

Dalport Oil Corporation

E. C. Winters "C"

(Company or Operator)

(Lease)

Well No. 2, in SW 1/4 of SE 1/4, of Sec. 7, T. 25S, R. 37E, NMPM.

Langlie-Mattix

Lea

Pool,

County.

Well is 330 feet from South line and 2310 feet from East line

of Section 7. If State Land the Oil and Gas Lease No. is

Drilling Commenced 9-15, 1953. Drilling was Completed 10-1, 1953.

Name of Drilling Contractor: Algerita Drilling Company

Address: Odessa, Texas

Elevation above sea level at Top of Tubing Head 3118

10-2

1953

The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 3297 to 3302

No. 4, from to

No. 2, from 3315 to 3328

No. 5, from to

No. 3, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

None

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8	32.3	New	315'	Guide			Surface
5 1/2	15.5	New	3255'	Float			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 3/4	9 5/8	315	200	Halliburton		
7 7/8	5 1/2	3255	400	"		
			2 staged			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

2000 Gallons of Western Dolofrac from 3255 to 3338

Result of Production Stimulation 6 barrels of oil per hour

Depth Cleaned Out 3338

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3338 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 10-1, 19 53
OIL WELL: The production during the first 24 hours was 144 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 35
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1149	T. Devonian	T. Ojo Alamo	
T. Salt 1246	T. Silurian	T. Kirtland-Fruitland	
B. Salt 2674	T. Montoya	T. Farmington	
T. Yates 2814	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers 3025	T. McKee	T. Menefee	
T. Queen 3177	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	500	500	Surface-Red rock-Shells				
500	1150	650	Red beds				
1150	1250	100	Anhydrite				
1250	2680	1430	Salt and anhydrite				
2680	2815	135	Lime and anhydrite				
2815	3025	210	Sand, Lime and anhydrite				
3025	3342	317	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 2nd, 1953
Company or Operator DALPORT OIL CORPORATION Address 930 Fidelity Union Life Bldg. Dallas, Tex
Name Position or Title President