District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

MASSIE DO NOVO MER. SANT. 7/1/00

AMENDED REPORT

Revised March 25, 1999

Form C-104

Committee Comm	2040 South Pa		ta Fe, NM 875		II OWAR'	I E AND	1 A I I '	LIIUDI,	7 A TL	ON TO TD			INDED REPOI
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