	DEALBOOLION SANTA FE FILE U.S.G.S. LAND OFFICE	REQUEST	NEW MEXICO OF CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Dytin C-104 Supersedy# Old C-10F and C-, Lister (198-1-1-65	
1.	THANSPORTER GAS						
	Getty Reserve Oil, Inc.						
	312 HBF Building, Midland, Texas 79701						
	Reason(s) Ter liting (Check proper box New Woll) Change in Transporter oli	Other (Please ex	plain)			
	Recompletion Change In Ownership X	Oil Dry G Caninghead Gas Conde	F51				
	If change of ownership give name and address of previous owner	Reserve Oil, Inc., 31			exas 79701		
Iĩ.	This change effective 1-23-80 DESCRIPTION OF WELL AND LEASE Leave Name Viel No.; Pool Name, Including Formation Kind of Leave Leave N						
	South Langlie Jal Unit			ite, Føderal er Fee	Fee	Lesso No.	
	Unit Letter N : 2269 Feet From The West Line and 660 Feet From The South						
	Line of Section 7 Tox	vaship 25-S Range	37-Е , ммрм,		Lea	County	
H.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil (2) or Condensate (2) Address (Give address to which approved copy of this form is to be sent)						
	Shell Pipe Line Company		Box 2648, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural Gas Company		Box 1492, El Paso, Texas 79900				
	If we'l produces oil or liquids, give location of tenks. J 7 25-S137-E Yes 1955						
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA OII Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Rest						
	Designate Type of Completio	n - (X)		- 	 	1 1	
	Date Spudded	Date Compl. Ready to Prod.	Tetal Depth	P.B.1	r.D.		
	Elevations (DF, RKP, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay	Top Oli/Gas Pay Tubing		ng Depth	
	Perforations	-	Depth	Casing Shoo			
	TUDING, CASING, AN HOLE SIZE CASING & TUBING SIZE		D CEMENTING RECORD		SACKS CEMENT		
y.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lond oil and must be equal to or exceed top allo able for this depth or be for full 21 hours)						
į	Dill WELL adde for this de Date of Yest		Froducing Mothod (Flow, pump, gas lift, etc.			1915 af an 49 mining an 1 mining	
	Longth of Tost	Tubing Preasure	Casing Prosewa	Chok	• S!z•		
	Actual Fred, During 7621	Oil-Bbla.	Water-Bols.	Gan•	Gan+MCF		
	GAS WELL. Actual Frod. Tool-MCF/D	Longth of Tost	Bbla, Condenacto/MMCF	Gravi	ty of Condensate		
	Teating Mathed (pilot, back pr.)	Tubles Prossure (Bhut-in)	Casing Pressure (Lhuz-In) Choke	• Sir •		
Т. Т.	CERTIFICATE OF COMPLIANC	LE	11		COMMISSION		
	I hereby certify that the rules and regulations of the Oll Conservation		APPROVED				
Contained on have been complied with and thet the information given showe in true and complete to the beat of my knowledge and belief.			DY Orig. Signed by Jerry Sexton				
			TITLE Dist 1, Supt. This form is to be filed in compliance with RULE 1104.				
-	Clarence R. Chandler		If this is a request	for allowable fo	or a newly diffied a tabulation of	l ar deopena Tha davletta	
	(Signu Assistant District Ma	well, this form must be accompanied by a tabilation of the deviation tests taken on the well in accordence with four tit. All pertings of this form must be filled out completely for allow					
(1766) January 29, 1980			chie on new and recompilized azollo. [1] Fill out only the them I, H, III, and MI for changes of owner with name of number, or transporter, or other such change of condition				
•	(Day	d)	will name or moder, or	tronsporter, or o	unit wuch change	-01-CC-04110-0	