ł	NO. OF COPIES RECEIVED					
	DISTRIBUTION	NEW MEXT	CO OIL CONSER	ZA Hari	126 - L - A	Form C-104
	SANTA FE	<u> </u>	EGUEST FOR A	1. 0 942 8		Supersedes Old C-104 and C-110
	FILE		E.S.			Effective 1-1-65
	U.S.G.S.	AUTHORIZATION	UTO TRANSPO	PT C'' ∖	HOD HATURAL GAS	
	LAND OFFICE					
	TRANSPORTER GAS					
	OPERATOR					
1.	PRORATION OFFICE					
	Operator					
	Reserve Oil and Gas Company					
		Building, Midland	l, Texas	79701		
	Reason(s) for filing (Check proper box)		· ·		- isi esplaini 📩	rly DALPORT
	New Well	Change to Cransport		T		•
	Recompletion	011 ×=		F .	lydia C. Winters	5 B NO. 5
	Change in Ownership X	Casinghese Rus			· · · · · · · · · · · · · · · · · · ·	
	If change of ownership give name	alment Oil Carne	nation Fin	at Nati	1 Bank Bldg D	allas Towas 75202
	If change of ownership give name and address of previous owner			St INdt	I Dalik Blug, Da	allas, 1. Xas IJ202
11	This change to DESCRIPTION OF WELL AND	be effective SE	P 1 1370			
					sind of Lease	Lease No.
	South Langlie Jal Unit	7 Faima	tex Langlie	Mattix	Wate, Federal or Fe	• Fee
	Location					
	Unit Letter N ; 226	9Feet From TheW	est	660	Feet From The	South
	7 7	vnship 25-S	3 7 - F		Lea	County
	Line of Section 7 Tow	msnip 20=0			Lea	i
ш.	DESIGNATION OF TRANSPORT	FER OF OIL AND NA (trat is			
	Name of Authorized Transporter of Cil	or Condensate				by of this form is to be sent)
	Shell Pipe Line Corpo	ration	P.	О. Вс	ox 2648, Houston	y of this form is to be sent)
	Name of Authorized Transporter of Cas El Paso Natural Gas	Anghedd Gas 🗶 - cruur y			, El Paso, Texa	
		Unit Sec. A.			When	
	If well produces oil or liquids, give location of tanks.	J 7 25-S	5 3 7- E	Yes		1955
	If this production is commingled wit	th that from any other leas	e en en Rector a sector a	· · ·	an number	
IV.	COMPLETION DATA					Back Same Res'v. Diff. Res'v.
	Designate Type of Completio				- <u>.</u>	
	Date Spudded	Date Compl. Ready to a tra	- · · · · · · ·	-	P.B.	T.D.
	Date Spuadea					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Frequing Factor			Tubi	ng Depth
					Jent	h Casing Shoe
	Perforations				p	,
		TUBING, CA	Sing and Ch		. CXD	
	HOLE SIZE	CASING & TURING				SACKS CEMENT
			and the second s	-	in my of load oil and mi	ist be equal to or exceed top allow-
V.	TEST DATA AND REQUEST FOR	ok ALLOWADLE 123		-		
	Date First New Oil Run To Tanks	Date of Test			parip. gas lift, etc.)
				. =	Cho	ke Size
	Length of Test	Tubing Pressure				
	Actual Prod. During Test	Oll-Bbls.	د مرتبط میں دری رہے۔ 1817ء	- e	Gae	-MCF
	Actual Floar Daring 1001					
	I					
	GAS WELL					vity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	2.50 A		Gra	Ary of Condensate
		Tubing Pressure (Shut-M		··· •	(1175-14) Cho	ke Size
	Testing Method (pitot, back pr.)	Inpud Liessra (Bbar-	• •			
z ;-	CERTIFICATE OF COMPLIAN	 CE			CONSERVATIO	N COMMISSION
VI.	CERTIFICATE OF COMPLIAN	CE			· · · · · · · · · · · · · · · · · · ·	
	I hereby certify that the rules and regulations of the Oil Conversable Commission have been complied with and that the information grows above is true and complete to the best of my knowledge and be off		1881 \$ \$ 1 \$	945 (v. t.). ∕*	/	, 19
				Ľ	har bet fills	ifan
	above is true and complete to the			./		L/
		\				
		1			is to be filed in compl	for a newly drilled or deepened
	_ Emp	know	الاست المراجعين. الامنان ا	· · · · ·		for a newly drilled or deepened by a tabulation of the deviation with Built 5, 111.
	(Sign	u: we)	19 ž	14 1458C C	The Well IN accordance	
		itle)	ۇ، جەمىيە مەھمىيە. .28 ئ		A recompleted wells.	filled out completely for allow-
	AUG 2 8 1970		: काळ. 	•	TIT TI TIT	and VI for changes of owner, other such change of condition.
		ate)	ц. ж		stransporter, or transporter, or	other such change of condition. filed for each pool in multiply
				- <u>p</u> &du 1		