

A blank 10x10 grid with a small circle at the bottom center.

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Dalport Oil Corporation

E. C. Winters "B"

3 (Company or Operator) SE SW 7 25S (Lease) 37E
Well No. ~~Cooper-John~~ 1/4 of 1/4, of Sec. Lea, R. NMPM.
2269 West Pool, 660 South County.
Well is 7 feet from line and feet from line
of Section 2-11 1/2 Sec Land the Oil and Gas Lease No. is 3-1 55
Drilling Commenced Bloom Drilling Company Drilling was Completed, 19
Name of Drilling Contractor, Texas
Address 3124
Elevation above sea level at Top of Tubing Head The information given is to be kept confidential until
19

OIL SANDS OR ZONES

OIL SANDS OR ZONES			
No. 1, from.....	3307	3312	No. 4, from.....to.....
	3331	3337	
No. 2, from.....	3348	3358	No. 5, from.....to.....
No. 3, from.....			No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24#	New	1105	Float			Surface
5 1/2	14#	New	3260	Float			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	1105	200	Halliburton		
7 7/8"	5 1/2"	3260	200	"		

RECORD OF PRODUCTION AND STIMULATION

Used 10,000 gallons oil and 15,000#s Sand

Result of Production Stimulation.

480 B. O. P. D. after fracture

3360

..Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3360 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 3-1, 19 55

OIL WELL: The production during the first 24 hours was 160 barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 35

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1072	T. Devonian	T. Ojo Alamo
T. Salt.	1180	T. Silurian	T. Kirtland-Fruitland
B. Salt.	2700	T. Montoya	T. Farmington
T. Yates	2830	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	3065	T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn.		T.	T.
T. Miss.		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	204	204	Caliche, red bed & Water Sand				
204	415	211	Red Rock				
415	560	145	Red bed				
560	725	165	Red bed				
725	1070	345	Red bed and red rock				
1070	1105	35	Anhydrite - set 8 5/8" casing				
1105	1180	75	Anhydrite				
1180	2687	1507	Anhydrite and salt				
2687	2785	98	Anhydrite and lime				
2785	2812	27	Sand				
2812	2878	66	Lime				
2878	2936	58	Sand				
2936	3145	209	Lime				
3145	3218	73	Dolomite				
3218	3262	44	Lime				
3262	3361	99	Lime and Sand T. D.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 8th, 1955

(Date)

Company or Operator, Delbert Oil Corporation

Address, 930 Fidelity Union Life Bldg, Dallas, Texas

Name, E. J. [Signature]

Position or Title, Vice-President