## DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104

Revised February 10,1994 Instructions on back Submit to Appropriate District Office

5 Copies

## OIL CONSERVATION DIVISION

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

DISTRICT II

P.O. Box 2088

Coll and Gas Transporters	Corporation   Corporation   Commission   C	TRICT IV		NM 87504-208	8		ita Fe, New M					MENDE	D REPORT	
Composition	Composition									<sup>2</sup> OGRID Number				
API Number   30 025   11-50   3   3   3   3   3   3   3   3   3	O, BOX 730, HOBBS, NM 88240  **AN Institute of the Control of the	XACO EXI	PLORATIO	·										
30 Annumber	*AIMAT TARSILL VATES SEVEN HIVERS 30820  *Property Code 104097  *Property Code 104097  *Property Code 104097  **OUTH LAND KILL JULI 1011  **OUTH LAND SECTION TOWNSHIP Range 2041	O. BOX 73	o, HOBBS,	NM 88240						⊸ Rea		g Code		
30.0511486 Size	30 025 11466 St. STEEL Date  **Property Code 100979**  **Property Code 100979**  **SOUTH LANGLE JALL UNIT**  **SOU								ano					
Transporter   South   South   South   South   South   South   Line   Feet From The   South	10   10   10   10   10   10   10   10	30 025 11486 JALMAT TANSILL							N HIVERS					
Section   Toll	The produced Water  Produced W								NIT				9	
18 Bottom Hole Location 19 P 7 10 10 37E 285 3	The produced Water  Produced W	10 Surfac	e Locatio	n	<del></del>			T 11-41-70-		Feet From The	Fast/Mes	t Line	County	
County   C	Solitor   Hole   Location   Hole   Location   Hole   Location   Toronto	or lot no.	Section	Iownsnip	I - I	Lot.ldn					i i		-	
Companies   Comp	Company   Comp	11 Bottor	n Hole Lo	cation						Food From The	East A Mar	et Line	County	
Second   Producing Method Code   1	Lie Code P P OII and Gas Transporters 10 Transporters 10 Transporters 10 Transporter 10 Transporter 10 GGRID 11 Transporter 10 GGRID 11 Transporter 12 Transporter 12 Transporter 13 GGRID 14 Transporter 15 Transporter 16 GGRID 17 O/G 17 O/G 17 O/G 17 O/G 17 O/G 18 Description 19 Descriptio	Il or lot no.	1		Range	Lot.idn	Feet From The	North/South Line		Feet From The	East/vve	East/vvest Line Col		
19   Transporter   19   Transporter Name and Address   20 POD   21 O/G   22 POD USTR Location and Description   200667   SHELL PIPELINE CORP PO BOX 2848   HOUSTON, 1X 7725-2848   POUSTON, 1X 7725-2848   POS USTR LOCATION   2480130   G	19 Transporter OSRID 19 Transporter Name and Address 20 POD 21 O/G and Description and Address 20 POD 22 No. 19 POD 19 PO		13 Producii				<sup>15</sup> C-129 Perm	nit Number	16	C-129 Effective Date	1	<sup>7</sup> C-129	Expiration Dat	
19 Transporter Name and Address 29 POD 29 OG SPOULS IN Lessable and Address 29 POD 29 OG SPOULS IN Lessable and Address 29 POD 29 OG SPOULS IN Lessable and Address 29 POD 29 OG SPOULS IN Lessable and Description 29 POD 20 Add 248 POD ULSTR Location and Description 29 POD 20 Add 228 POD 20 POD 20 Add 228 POD 2480150 POD 25 POD 2	19 Transporter Amme and Address 28 POD 31 O/G end Description and Address 2480110 O J7 25S 37E  202667 SHELL PIPELINE CORP PO BOX 2548 HOUSTON, TX 77252-2548  202089 SID RICHARD AND PO BOX 1226 JAL, NM 86222  Produced Water  29 POD 2480150 J7 25S 37E  Produced Water  29 POD ULSTR Location and Description J7 25S 37E  Produced Water  29 POD 25S 37E  Produced Water  29 POD ULSTR Location and Description J7 25S 37E  Produced Water 31 CASING & TUBING SIZE 32 DEPTH SET 32 SACKS CEMENT  30 Hole SiZE 31 CASING & TUBING SIZE 32 DEPTH SET 32 SACKS CEMENT  30 Date New Oil 35 Gas Delivery Date 36 Date of Test 37 Length of Test 37 Length of Test 40 Conservation Doucle have not an equation of the Oil Conservation Doucle have not an equation of the Oil Conservation Doucle have not operated with an equation of the Oil Conservation Doucle have not operated with a equation of the Oil Conservation Doucle have not operated with a equation of the Oil Conservation Doucle have not operated with a equation of the Oil Conservation Doucle have not operated with a equation of the Oil Conservation Doucle have not operated with a equation of the Oil Conservation Doucle have not operated with a equation of the Oil Conservation Doucle have not operated with a conservation of the Oil Conservation Doucle have not operated with the best of my transfer and name of the particular department of the Oil Conservation Doucle have not operated with the best of my transfer and name of the particular department of the Oil Conservation Doucle have not operated with the best of my transfer and name of the particular department of the Oil Conservation Doucle have not operated with the best of my transfer and name of the particular department of the Oil Conservat	Oil and	d Gas Tra	insporters							22			
O20667 SHELL PIPELINE CORP PO BOX 2848 HOUSTON, TX 7725-2848  O20609 SIR RICHARDSON PO BOX 1228 JAL, NM 88252  Produced Water  24 POD ULSTR Location and Description J7 25S 37E  Produced Water  25 POD ULSTR Location and Description J7 25S 37E  Well Completion Data  26 Ready Date 27 Total Depth 28 PETD 29 Perforations  27 Spud Date 28 Ready Date 27 Total Depth 28 PETD 39 SACKS CEMENT  28 HOLE SIZE 31 CASING A TUBRIC SIZE 32 DEPTH SET 39 SACKS CEMENT  39 Date New Oil 25 Gas Delivery Date 30 Date of Test 40 Choke Size 41 Oil - Bbis. 42 Water - Bbis. 42 Water - Bbis. 43 Gas - MCF 44 AOF 45 Test Method  AD Choke Size 41 Oil - Bbis. 42 Water - Bbis. 43 Gas - MCF 45 Test Method  Approved By: Oil CONSERVATION DIVISION  Approved By: Title: Engineering Assistant  Date 5/19/94 Telephone 397-0426	2480110 O J7 25S 37E  Produced Water  29 POD 2480150 J7 25S 37E  Well Completion Data  20 Spud Date  20 Ready Date  21 CASING & TUBING SIZE  30 HOLE SIZE  31 CASING & TUBING SIZE  32 Date of Test  33 Date of Test  44 Oil - Bbis.  45 Date New Oil  46 Choke Size  41 Oil - Bbis.  42 Water - Bbis.  43 Date of Test  44 Oil - Bbis.  45 Date of Test  46 Choke Size  41 Oil - Bbis.  42 Water - Bbis.  43 Date of Test  44 Date Size  45 Date of Test of Test or of Conservation of the Oil Conservation of the Size of th	18 Transpor	ter				<sup>20</sup> PC	OD	<sup>21</sup> O/G		and D	escription		
Produced Water  29 POD 2480150  Well Completion Data  29 Spud Date  20 Ready Date  20 Ready Date  27 Total Depth  28 POTD  28 POTD  29 Poto 21 Total Depth  20 Spud Date  30 HOLE SIZE  31 CASING & TUBING SIZE  32 DEPTH SET  33 SACKS CEMENT  34 Date New Oil  35 Gas Delivery Date  40 Choke Size  41 Oil - Bble.  42 Water - Bble.  43 Gas - MCF  44 AOF  45 Test Method  Approved By:  Signature  Larry W. Johnson  Title  Engineering Assistant  Date  5/19/94  Telephone  397-0426	SID RICHARDSON PO BOX 1 226 JAL, NM 88252  7. Produced Water  23 POD 2480150  2480150  25 Spud Date  26 Ready Date  27 Total Depth  28 PBTD  29 Perforations  29 PBTD  29 Perforations  29 PBTD  29 Perforations  20 Spud Date  20 Ready Date  21 CASING & TUBING SIZE  21 Depth SET  22 DEPTH SET  23 SACKS CEMENT  24 Water - Bbls.  25 Date of Test  26 Gas - MCF  27 Total Depth  28 PBTD  29 Perforations  29 PBTD  20 Perforations  20 Sacks CEMENT  20 Depth SET  20 Depth SET  20 Depth SET  20 Depth SET  21 Depth SET  22 SACKS CEMENT  23 Casing Pressure  35 Tubing Pressure  36 Casing Pressure  36 Casing Pressure  37 Casing Pressure  38 Casing Pressure  39 Casing Pressure  39 Casing Pressure  30 Casing Pressure  31 CASING & Tubing Pressure  32 Casing Pressure  33 Tubing Pressure  39 Casing Pressure  30 Casi			SHELL PIPELINE CORP 244 PO BOX 2648				0110	0	J 7 25S 37E				
Printed Name  Produced Water  23	JAL, NM 88252  JAL, NM 8825  JAL, NM 88252  JAL, NM 88252  JAL, NM			245				30130	G	J 7 25\$ 37E				
Produced Water  29 POD 2480150  Well Completion Data  20 Spud Date 20 Ready Date 27 Total Depth 20 PBTD 20 Perforations  30 HOLE SIZE 31 CASING & TUBING SIZE 32 DEPTH SET 33 SACKS CEMENT  31 Date New Oil 35 Gas Delivery Date 39 Date of Test 37 Length of Test 38 Tubing Pressure 39 Casing Pressure 40 Choke Size 41 Oil - Bble. 42 Water - Bble. 43 Gas - MCF 44 AOF 45 Test Method  40 Choke Size 41 Oil - Bble. 42 Water - Bble. 43 Gas - MCF 44 AOF 45 Test Method  40 Choke Size 41 Oil - Bble. 42 Water - Bble. 43 Gas - MCF 44 AOF 45 Test Method  40 Choke Size 41 Oil - Bble. 42 Water - Bble. 43 Gas - MCF 44 AOF 45 Test Method  40 Choke Size 41 Oil - Bble. 42 Water - Bble. 43 Gas - MCF 44 AOF 45 Test Method  44 Date of Test Method 55 Test ACT ON DIVISION Approved By:  51 Signature 45 Test Act Of my knowledge and belief. 519/94 75 Test Act On Division Division Division Division Signature 45 Test Act On Division Signature 4	72 POD 2480150  Well Completion Data  26 Spud Date  27 Total Depth  28 PBTD  29 Perforations  20 Perforations  20 Perforations  20 Perforations  20 PBTD  20 Perforations  20 Perforations  20 PBTD  20 Perforations  21 CASING & TUBING SIZE  22 DEPTH SET  32 SACKS CEMENT  33 SACKS CEMENT  34 Date New Oil  35 Gas Delivery Date  36 Date of Test  40 Ghoke Size  41 Oil - Bbis.  42 Water - Bbis.  43 Gas - MCF  44 AOF  45 Test Method  Approved By:  Signature  Approved By:  Signature  Larry W. Johnson  Title  Engineering Assistant  Date  5/19/94  Telephone  397-0426  Title:  Approval Date:  7 Tato Date	020809			PO BOX 122	26								
23 POD 2480150  2480150  25 Spud Date  26 Ready Date  27 Total Depth  28 PBTD  29 Perforations  29 Perforations  29 Perforations  29 Perforations  20 HOLE SIZE  31 CASING & TUBING SIZE  32 DEPTH SET  33 SACKS CEMENT  34 Date New Oil  35 Gas Delivery Date  40 Choke Size  41 Oil - Bbis.  42 Water - Bbis.  43 Gas - MCF  44 AOF  45 Test Method  45 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  27 Total Depth  29 PERTO  39 SACKS CEMENT  39 Tubing Pressure  45 Gas - MCF  44 AOF  45 Test Method  OIL CONSERVATION DIVISION  Approved By:  39 THE SECTION DIVISION  Title:  39 THE SECTION DIVISION  Approved By:  39 THE SECTION DIVISION  Title:  39 THE SECTION DIVISION  Approved Date:  Approval Date:  Approval Date:	29 POD 2480150  Well Completion Data  20 Spud Date  21 Ready Date  22 Ready Date  23 Total Depth  24 POD ULSTR Location and Description J 7 258 37E  Well Completion Data  25 Spud Date  26 Ready Date  27 Total Depth  28 PBTD  29 Perforations  30 HOLE SIZE  31 CASING & TUBING SIZE  32 DEPTH SET  33 SACKS CEMENT  34 Date New Oil  35 Gas Delivery Date  36 Date of Test  37 Length of Test  38 Tubing Pressure  39 Casing Pressure  40 Choke Size  41 Oil - Bbls.  42 Water - Bbls.  43 Gas - MCF  44 AOF  45 Test Method  OIL CONSERVATION DIVISION  Approved By:  OP TOTAL CENTRAL SERVICE DATA  Approved By:  OP TOTAL CENTRAL SERVICE DATA  Approved By:  OP TOTAL CENTRAL SERVICE DATA  Title:  Date 5/19/94  Telephone  397-0426				<u>-</u>									
23 POD 2480150  24 POD ULSTR Location and Description J7 25S 37E  7. Well Completion Data  25 Spud Date  26 Ready Date  27 Total Depth  28 PBTD  29 Perforations  30 HOLE SIZE  31 CASING & TUBING SIZE  32 DEPTH SET  33 SACKS CEMENT  34 Date New Oil  35 Gas Delivery Date  40 Choke Size  41 Oil - Bbis.  42 Water - Bbis.  43 Gas - MCF  44 AOF  45 Test Method  46 Test Method  47 Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  28 Perforations  39 SACKS CEMENT  39 Tubing Pressure  40 Choke Size  41 Oil - Bbis.  42 Water - Bbis.  43 Gas - MCF  44 AOF  45 Test Method  OIL CONSERVATION DIVISION  Approved By:  39 THE CHARLED BY CORPY SEXTON  Title:  30 THE CHARLED BY CORPY SEXTON  THE CHARLED BY CORP	29 Perforations  Well Completion Data  20 Spud Date  20 Ready Date  21 Total Depth  22 PBTD  23 Perforations  29 Perforations  30 HOLE SIZE  31 CASING & TUBING SIZE  32 DEPTH SET  33 SACKS CEMENT  34 Date New Oil  35 Gas Delivery Date  40 Choke Size  41 Oil - Bbls.  42 Water - Bbls.  43 Gas - MCF  44 AOF  45 Test Method  Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Printed Name  Larry W. Johnson  Title  Engineering Assistant  Date  5/19/94  Telephone  397-0426  Tale PDD ULSTR Location and Description  29 Perforations  29 Perforations  39 Date of Test  39 Date of Test  39 Tubing Pressure  39 Casing Pressure  40 Choke Size  41 Oil - Bbls.  42 Water - Bbls.  43 Gas - MCF  44 AOF  45 Test Method  OIL CONSERVATION DIVISION  Approved By:  39 Title:  39 Title:  39 Total Depth  40 Choke Size  41 AOF  42 Water - Bbls.  43 Gas - MCF  44 AOF  45 Test Method  Approved By:  39 Title:  39 Title:  30 Title:  30 Title:  30 Title:  30 Title:  30 Tubing Pressure  39 Casing Pressure  30 Tubing Pressure  31 Tubing Pressure  30 Tubing Pressure  31 Tubing Pressure  30 Tubing Pressure  31 Tubin													
23 POD 2480150  24 POD ULSTR Location and Description J7 25S 37E  7. Well Completion Data  25 Spud Date  26 Ready Date  27 Total Depth  28 PBTD  29 Perforations  30 HOLE SIZE  31 CASING & TUBING SIZE  32 DEPTH SET  33 SACKS CEMENT  34 Date New Oil  35 Gas Delivery Date  40 Choke Size  41 Oil - Bbis.  42 Water - Bbis.  43 Gas - MCF  44 AOF  45 Test Method  46 Test Method  47 Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  28 Perforations  39 SACKS CEMENT  39 Tubing Pressure  40 Choke Size  41 Oil - Bbis.  42 Water - Bbis.  43 Gas - MCF  44 AOF  45 Test Method  OIL CONSERVATION DIVISION  Approved By:  39 THE CHARLED BY CORPY SEXTON  Title:  30 THE CHARLED BY CORPY SEXTON  THE CHARLED BY CORP	29 Perforations  Well Completion Data  20 Spud Date  20 Ready Date  21 Total Depth  22 PBTD  23 Perforations  29 Perforations  30 HOLE SIZE  31 CASING & TUBING SIZE  32 DEPTH SET  33 SACKS CEMENT  34 Date New Oil  35 Gas Delivery Date  40 Choke Size  41 Oil - Bbls.  42 Water - Bbls.  43 Gas - MCF  44 AOF  45 Test Method  Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Printed Name  Larry W. Johnson  Title  Engineering Assistant  Date  5/19/94  Telephone  397-0426  Tale PDD ULSTR Location and Description  29 Perforations  29 Perforations  39 Date of Test  39 Date of Test  39 Tubing Pressure  39 Casing Pressure  40 Choke Size  41 Oil - Bbls.  42 Water - Bbls.  43 Gas - MCF  44 AOF  45 Test Method  OIL CONSERVATION DIVISION  Approved By:  39 Title:  39 Title:  39 Total Depth  40 Choke Size  41 AOF  42 Water - Bbls.  43 Gas - MCF  44 AOF  45 Test Method  Approved By:  39 Title:  39 Title:  30 Title:  30 Title:  30 Title:  30 Title:  30 Tubing Pressure  39 Casing Pressure  30 Tubing Pressure  31 Tubing Pressure  30 Tubing Pressure  31 Tubing Pressure  30 Tubing Pressure  31 Tubin													
23 POD 2480150  24 POD ULSTR Location and Description J7 25S 37E  7. Well Completion Data  25 Spud Date  26 Ready Date  27 Total Depth  28 PBTD  29 Perforations  30 HOLE SIZE  31 CASING & TUBING SIZE  32 DEPTH SET  33 SACKS CEMENT  34 Date New Oil  35 Gas Delivery Date  40 Choke Size  41 Oil - Bbis.  42 Water - Bbis.  43 Gas - MCF  44 AOF  45 Test Method  46 Test Method  47 Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  28 Perforations  39 SACKS CEMENT  39 Tubing Pressure  40 Choke Size  41 Oil - Bbis.  42 Water - Bbis.  43 Gas - MCF  44 AOF  45 Test Method  OIL CONSERVATION DIVISION  Approved By:  39 THE CHARLED BY CORPY SEXTON  Title:  30 THE CHARLED BY CORPY SEXTON  THE CHARLED BY CORP	29 Perforations  Well Completion Data  20 Spud Date  20 Ready Date  21 Total Depth  22 PBTD  23 Perforations  29 Perforations  30 HOLE SIZE  31 CASING & TUBING SIZE  32 DEPTH SET  33 SACKS CEMENT  34 Date New Oil  35 Gas Delivery Date  40 Choke Size  41 Oil - Bbls.  42 Water - Bbls.  43 Gas - MCF  44 AOF  45 Test Method  Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Printed Name  Larry W. Johnson  Title  Engineering Assistant  Date  5/19/94  Telephone  397-0426  Tale PDD ULSTR Location and Description  29 Perforations  29 Perforations  39 Date of Test  39 Date of Test  39 Tubing Pressure  39 Casing Pressure  40 Choke Size  41 Oil - Bbls.  42 Water - Bbls.  43 Gas - MCF  44 AOF  45 Test Method  OIL CONSERVATION DIVISION  Approved By:  39 Title:  39 Title:  39 Total Depth  40 Choke Size  41 AOF  42 Water - Bbls.  43 Gas - MCF  44 AOF  45 Test Method  Approved By:  39 Title:  39 Title:  30 Title:  30 Title:  30 Title:  30 Title:  30 Tubing Pressure  39 Casing Pressure  30 Tubing Pressure  31 Tubing Pressure  30 Tubing Pressure  31 Tubing Pressure  30 Tubing Pressure  31 Tubin													
Well Completion Data  26 Spud Date  27 Total Depth  28 PBTD  29 Perforations  30 HOLE SIZE  31 CASING & TUBING SIZE  32 DEPTH SET  33 SACKS CEMENT  34 Date New Oil  35 Gas Delivery Date  40 Choke Size  41 Oil - Bbls.  42 Water - Bbls.  43 Gas - MCF  44 AOF  45 Test Method  OIL CONSERVATION DIVISION  Approved By:  39 Title:  39 Title:  39 Title:  40 Approval Date:  Approval Date:  Approval Date:	Well Completion Data  26 Spud Date  27 Total Depth  28 PBTD  29 Perforations  30 HOLE SIZE  31 CASING & TUBING SIZE  32 DEPTH SET  32 SACKS CEMENT  34 Date New Oil  35 Gas Delivery Date  40 Choke Size  41 Oil - Bbls.  42 Water - Bbls.  43 Gas - MCF  44 AOF  45 Test Method  Approved By:  OIL CONSERVATION DIVISION  Approved By:  OIL CONSERVATION DIVISION  Title Engineering Assistant  Date  5/19/94  Telephone  39-0426	V. Produ	ced Wate	r			24			. I Description				
Well Completion Data  28 Spud Date 29 Ready Date 21 Total Depth 28 PBTD 29 Perforations  30 HOLE SIZE 31 CASING & TUBING SIZE 32 DEPTH SET 33 SACKS CEMENT  34 Date New Oil 35 Gas Delivery Date 36 Date of Test 40 Choke Size 41 Oil - Bbls. 42 Water - Bbls. 43 Gas - MCF 44 AOF 45 Test Method  46 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  49 Printed Name 40 Choke Size 41 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Title Engineering Assistant  Date 5/19/94  Telephone 397-0426	Well Completion Data  25 Spud Date  26 Ready Date  27 Total Depth  28 PBTD  29 Perforations  30 HOLE SIZE  31 CASING & TUBING SIZE  32 DEPTH SET  33 SACKS CEMENT  33 SACKS CEMENT  34 Date New Oil  35 Gas Delivery Date  40 Choke Size  41 Oil - Bbis.  42 Water - Bbis.  43 Gas - MCF  44 AOF  45 Test Method  46 I hereby cartify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Printed Name  Larry W. Johnson  Title  Engineering Assistant  Date  57 If this is a change of operator fill in the OGRID number and name of the previous operator						1						<del>.</del>	
Perforations  Page Depth Set 23  Approved Test 23  Page Depth Set 23  Page Depth Se	25 Spud Date 26 Ready Date 27 Total Depth 28 PBTD Perforations  30 HOLE SIZE 31 CASING & TUBING SIZE 32 DEPTH SET 33 SACKS CEMENT  Well Test Data  34 Date New Oil 35 Gas Delivery Date 36 Date of Test 37 Length of Test 38 Tubing Pressure 39 Casing Pressure 40 Choke Size 41 Oil - Bbls. 42 Water - Bbls. 43 Gas - MCF 44 AOF 45 Test Method  16 Ibereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Approved By:  OF TITLE Engineering Assistant  Date 5/19/94 Telephone 397-0426  Title Engineering Assistant  Date 5/19/94 Telephone 397-0426			n Data										
W. Well Test Data  34 Date New Oil 35 Gas Delivery Date 36 Date of Test 37 Length of Test 38 Tubing Pressure 39 Casing Pressure  40 Choke Size 41 Oil - Bbls. 42 Water - Bbls. 43 Gas - MCF 44 AOF 45 Test Method  15 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Approved By:  OP THAT SHOLD BY JOHN SEXTON  Title Engineering Assistant  Date 5/19/94 Telephone 397-0426	36 HOLE SIZE  CASING & TOBING SIZE  CASING FOR ASSOCIATION  CASING A				<sup>26</sup> Ready D	ate	27 Total	Depth		<sup>28</sup> PBTD		<sup>29</sup> Pe	rforations	
Well Test Data  34 Date New Oil 35 Gas Delivery Date 36 Date of Test 37 Length of Test 38 Tubing Pressure 39 Casing Pressure  40 Choke Size 41 Oil - Bbls. 42 Water - Bbls. 43 Gas - MCF 44 AOF 45 Test Method  46 I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Approved By:  Oil CONSERVATION DIVISION  Approved By:  Oil CONSERVATION DIVISION  Title:  Approved By:  Title:  Approved Date:  Approved Date:	Well Test Data  34 Date New Oil 35 Gas Delivery Date 39 Date of Test 37 Length of Test 38 Tubing Pressure 39 Casing Pressure  40 Choke Size 41 Oil - Bbls. 42 Water - Bbls. 43 Gas - MCF 44 AOF 45 Test Method  45 Test Method  46 I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Signature 39 Test CBC/12D BY TEST SEXTON  Title:  Approved By:  OR THE CBC/12D BY TEST SEXTON  Title:  Approval Date:  47 If this is a change of operator fill in the OGRID number and name of the previous operator	30 HOLE SI		ZE 31 CASING &		ASING & TUB	JBING SIZE 32 DE		DEPTH	SET	33 ,	33 SACKS CEMENT		
34 Date New Oil 35 Gas Delivery Date 38 Date of Test 37 Length of Test 38 Tubing Pressure 39 Casing Pressure 40 Choke Size 41 Oil - Bbls. 42 Water - Bbls. 43 Gas - MCF 44 AOF 45 Test Method 45 Test Method 46 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature 47 AOF 44 AOF 45 Test Method 57 DIVISION DIVISION Approved By:  OIL CONSERVATION DIVISION  Approved By:  OF DIVISION SUPPLY SEXTON  Title:  Approval Date:  Date 5/19/94 Telephone 397-0426	34 Date New Oil 35 Gas Delivery Date 36 Date of Test 37 Length of Test 36 Tubing Pressure 39 Casing Pressure 40 Choke Size 41 Oil - Bbls. 42 Water - Bbls. 43 Gas - MCF 44 AOF 45 Test Method  45 Test Method 56 Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Signature 37 Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Printed Name Larry W. Johnson Title Engineering Assistant  Date 5/19/94 Telephone 397-0426													
34 Date New Oil 35 Gas Delivery Date 38 Date of Test 37 Length of Test 38 Tubing Pressure 39 Casing Pressure 40 Choke Size 41 Oil - Bbls. 42 Water - Bbls. 43 Gas - MCF 44 AOF 45 Test Method 45 Test Method 46 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature 47 AOF 44 AOF 45 Test Method 57 DIVISION DIVISION Approved By:  OIL CONSERVATION DIVISION  Approved By:  OF DIVISION SUPPLY SEXTON  Title:  Approval Date:  Date 5/19/94 Telephone 397-0426	34 Date New Oil 35 Gas Delivery Date 36 Date of Test 37 Length of Test 36 Tubing Pressure 39 Casing Pressure 40 Choke Size 41 Oil - Bbls. 42 Water - Bbls. 43 Gas - MCF 44 AOF 45 Test Method  45 Test Method 56 Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Signature 37 Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Printed Name Larry W. Johnson Title Engineering Assistant  Date 5/19/94 Telephone 397-0426													
34 Date New Oil 35 Gas Delivery Date 38 Date of Test 37 Length of Test 38 Tubing Pressure 39 Casing Pressure 40 Choke Size 41 Oil - Bbls. 42 Water - Bbls. 43 Gas - MCF 44 AOF 45 Test Method 45 Test Method 46 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature 47 AOF 44 AOF 45 Test Method 57 DIVISION DIVISION Approved By:  OIL CONSERVATION DIVISION  Approved By:  OF DIVISION SUPPLY SEXTON  Title:  Approval Date:  Date 5/19/94 Telephone 397-0426	34 Date New Oil 35 Gas Delivery Date 36 Date of Test 37 Length of Test 36 Tubing Pressure 39 Casing Pressure 40 Choke Size 41 Oil - Bbls. 42 Water - Bbls. 43 Gas - MCF 44 AOF 45 Test Method  45 Test Method 56 Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Signature 37 Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Printed Name Larry W. Johnson Title Engineering Assistant  Date 5/19/94 Telephone 397-0426	VI 10/011:	Tost Data					<u></u>						
46 Choke Size  Oil - Bbls.  Water - Bbls.  Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Printed Name  Larry W. Johnson  Title  Engineering Assistant  Date  5/19/94  Telephone  Signature  Title:  OIL CONSERVATION DIVISION  OIL CONSERVATION DIVISION  Approved By:  Title:  Approved By:  Title:  Approval Date:	Af I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Printed Name  Larry W. Johnson  Title  Engineering Assistant  Date  5/19/94  Telephone  397-0426  Title:  Approval Date:  Title  Approval Date:  Title  Title  Date  7 If this is a change of operator fill in the OGRID number and name of the previous operator	44611			elivery Date	36 E	ate of Test	37 Length of Test		38 Tubing	38 Tubing Pressure		sing Pressure	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Approved By:  OP DIVIDING SEXTON  Title:  Title Engineering Assistant  Date 5/19/94  Telephone 397-0426	Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Approved By:  OF THAT CRIVED BY ITERY SEXTON  Title:  Printed Name Larry W. Johnson  Title Engineering Assistant  Date 5/19/94 Telephone 397-0426  Approval Date:  Title Date  Title Date  Title Date  Title Date  Title Date	<sup>40</sup> Cho	ke Size	41 C	)il - Bbls.	42 W	Water - Bbls. <sup>43</sup> Gas - MCF		s - MCF	44 A(	44 AOF 4		est Method	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Approved By:  OR DIVAC CHARGED BY JURITY SEXTON  Title:  Title Engineering Assistant  Date 5/19/94  Telephone 397-0426	Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Approved By:  OR DIEGE CREVICED BY ITERY SEXTON  Title:  Title:  Date 5/19/94  Telephone 397-0426  Approval Date:  Title  Approval Date:  Title  Date Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Approved By:  OR DIEGE CREVICED BY ITERY SEXTON  Title:  Approval Date:  Title  Date Date	46 L baraby c	ertify that the	rules and requistie	ons of the Oil Co	onservation			OIL	CONSERV	ATION I	DIVIS	ON	
Signature Complete Section Sec	Signature	Division h	ave been com	plied with and that	t the information	ngiven above								
Printed Name Larry W. Johnson  Title Engineering Assistant  Date 5/19/94 Telephone 397-0426	Printed Name Larry W. Johnson  Title Engineering Assistant  Date 5/19/94 Telephone 397-0426  47 If this is a change of operator fill in the OGRID number and name of the previous operator		<b>U</b> k	Johnso	دي			1					N	
Title Engineering Assistant Approval Date:  Date 5/19/94 Telephone 397-0426	Title Engineering Assistant  Date 5/19/94 Telephone 397-0426  Approval Date:  47 If this is a change of operator fill in the OGRID number and name of the previous operator	Printed Na	me I	Larry W. Johns	son									
Date	47 If this is a change of operator fill in the OGRID number and name of the previous operator  Title Date	Title f	Engineering	Assistant				Approv	al Date	::		-,	<del> </del>	
47 If this is a change of operator fill in the OGRID number and name of the previous operator	Title Date	Date	5/19/94		Telep	hone	397-0426	<u> </u>						
	Previous Operator Signature Printed Name Title Date	47 If this is	a change of o	perator fill in the C	OGRID number a	nd name of the	previous operator							



MAY 2 1 1994

OFFICE