Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

IRICT II Drawer DD, Artonia, NM 88210	San	P.O. 12 Fe, New	Mexic	o 87504-208	8						
TRICT III) Rio Brazos Rd., Azzec, NM 87410		D ALLOW	ABLE		ORIZA		N	-	·.		
			Well AP	No. $\lambda > \lambda_1$	125-11486						
Penroc Oil Corpora	ation					100					
P. O. Box 5970, Ho		41-5970		Other (Plea	e emlais)						
uson(s) for Filing (Check proper box)		Transporter of:	L	_			2 100				
w Well	Oil Control	Dry Gas				eptembe	2, 19				
hange of operator give name Tex	aco [£] , PInc., P	. O. Box	730,	Hobbs, N	1 8824	1					
address of previous operator						Kind of	Lease	Les	se Na		
DESCRIPTION OF WELL A	11.00	Pool Name, is Jalmat	Yates	Formation 7 - Rive	rs	State, Fe	deral or Fee		······································		
ocation P	. 990	_ Peet From Th	Eas	it Line and .	330.	Feet	From The	South	Line		
Unit Letter	05.0		37E	, NMPM,				Lea	County		
Section 7 Townshi		Range									
I. DESIGNATION OF TRAN	SPORTER OF C	IL AND N	ATUR	AL GAS Nadoress (Give adda	ess to whi	ch approved o	opy of this fo	rm is to be ser	u)		
ame of Authorized Transporter of Ou	\square			P. O. Box	2000	Housto	in IX /	/001			
Shell Pipeline Co	ghead Gas L_A	or Dry Gas		Address (Give add 201 Main	stree	t. Ft. M	orth, T	X 76102			
Sid Richardson C	arbon & Gase	line Co.	Rge.	is gas actually con	posted?	When	ſ				
f well produces oil or liquids, ive location of tanks.	Unait Sec.	i i		Yes		N/F	·				
this production is commingled with that	from any other lease o	or pool, give oo	mminglir	ag order sumber:				γ	Die Badu		
v. COMPLETION DATA	Oil W				akover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	Date Compl. Read)	to Prod.		Total Depth			P.B.T.D.				
Date Spudded		Top Oil/Gas Pay	on Oll/Cas Pay			Tubing Depth					
Elevations (DF, RKB, RT, GR, etc.)	ons (DF, RKB, RT, GR, etc.) Name of Producing Formation			top our cast : = ,			Depth Casing Shoe				
Perforations											
	TIPN	G CASING	AND	CEMENTING	RECOR	D		SACKS CEN	ENT		
	CASING &	TUBING SIZE	<u> </u>	DE	PTH SET		 	SACKS OF			
HOLE SIZE	Onditte 2										
				<u> </u>							
V. TEST DATA AND REQU	EST FOR ALLO	WABLE	and must	be equal to or ex-	sed top al	lonable for th	is depth or b	e for full 24 ho	nez.)		
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test			Producing Meun	A (/ WW.)						
	Tubing Pressure	Tubing Pressure			Casing Pressure				Choke Size		
Length of Test	10000 1100000				Wmer - Bbls.			Gas- MCF			
Actual Prod. During Test	Oil - Bbis.										
GAS WELL				Bbis. Condense	MMCF		Gravity o	Condensate			
Actual Prod. Test - MCF/D	CF/D Length of Test					Caba C	Choke Size				
	Tubing Pressure	(Shut-m)		Casing Pressur	(Shut-in)		CACCE S				
Testing Method (pilot, back pr.)				ــــــــــــــــــــــــــــــــــــــ				1.00//0	ION		
VI. OPERATOR CERTIF					IL CC	NSER'	VATIO	N DIVIS	NON		
I hereby certify that the rules and in Division have been complied with is true and complete to the best of	and that the information my knowledge and be	ne gives above hel.		Date	Appro	ved SEP	1719	93			
1/ ,/ 6	1 1 1				Orio, Signe						
11 11 11				By_		<u>`</u>	Geologis	CZ.			
Mohammed Yamin Me	rchant	Presid		Title			ACNING 19				
Printed Name 09/15/93		(505) 397-		<u>'</u>							
Date		I elephone I	~-								

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.